B	UNITED STATES EPARTMENT OF THE IN SUREAU OF LAND MANA		OMB I Expires:	1 APPROVED NO. 1004-0137 January 31, 2018	
SUNDRY	NOTICES AND REPOR	TSONWHIPS IN ICI	d Of Too Serial No.		
Do not use th abandoned we	his form for proposals to c all. Use form 3160-3 (APD	drill or to report of Ant	esia 6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other instr	ructions on page 2	7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well			8. Well Name and No SUNRISE MDP). I 8-5 FEDERAL COM 2H	
Oil Well Gas Well Other Contact: SARAH MITCHELL			9. API Well No.		
OXY USA INCORPORATED E-Mail: sarah_mitchell@oxy.com			30-015-44395		
3a. Address3b. Phone No. (include area code)5 GREENWAY PLAZA SUITE 110Ph: 432-699-4318HOUSTON, TX 77046-0521Ph: 432-699-4318			10. Field and Pool or COTTON DRA		
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)		11. County or Parish	, State	
Sec 8 T24S R31E SWSW 170FSL 876FWL 32.225060 N Lat, 103.805557 W Lon			EDDY COUN	Υ, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		Deepen	Production (Start/Resume)	U Water Shut-Off	
_	Alter Casing	Hydraulic Fracturing	Reclamation	🖸 Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations	
	Convert to Injection	Plug Back	Water Disposal		
determined that the site is ready for t	-		228' drill now		
12/21/17 NU NOP, test @ 25 formation to 4443', perform F w/ 5-1/2", 20#, P110 DQX csg 235 sks (70 BBLs) PPC w/ ac additives, 13.2 PPG, 1.65 yie squeeze by pumping 10 BBLs Perform echometer, TOC = 5	IT EMW = 10.5 PPG. Drill (g @ 20320', pump 350 BBI dditives, 13.2 PPG, 1.67 yie Id. Estimated TOC = 6039 s tuned spacer then cemer	8-1/2" hole to 20335'M 9990'\ Ls·FW followed by 50 BBLs g eld, followed by 1790 sks (526 V. For second stage performe nting w/ 910 sks (235 BBLs), 1	/ (1/4/18). RIH el spacer, then cmt w/ 5 BBLs) PPC w/ ed Bradenhead 12.9 PPG, 1.87 yield NM OII	- CONSERVATIO	
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Revisions to Operator-Submitted EC Data for Sundry Notice #403784

	Operator Submitted		BLM Revised (AFMSS)
Sundry Type:	DRG SR		DRG SR
Lease:	NMNM63757		NMNM63757
Agreement:			
Operator:	OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-699-4318		OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	SARAH MITCHELL REGULATORY SPECIALIST E-Mail: sarah_mitchell@oxy.com		SARAH MITCHELL REGULATORY SPECIALIST E-Mail: sarah_mitchell@oxy.com
	Ph: 432-699-4318		Ph: 432-699-4318
Tech Contact:	DAVID STEWART SR. REGULATORY ADVISOR E-Mail: sarah_mitchell@oxy.com		DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com
	Ph: 432-699-4318		Ph: 432.685.5717
Location: State: County:	NM EDDY		NM EDDY
Field/Pool:	COTTON DRAW; BONE SPRING		COTTON DRAW
Well/Facility:	SUNRISE MDP1 8-5 FEDERAL COM 2H Sec 8 T24S R31E Mer NMP SWSW 170FSL 32.225060 N Lat, 103.805557 W Lon	. 876FWL	SUNRISE MDP1 8-5 FEDERAL CON Sec 8 T24S R31E SWSW 170FSL 8 32.225060 N Lat, 103.805557 W Lon