District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			-	Oil Conservation Division			Submit one copy to appropriate District Office					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					1220 South St. Francis Dr. Santa Fe, NM 87505				☐ AMENDED REPORT			
	1.	REQ	UEST FO		OWABLE		HOI			RANS	PORT	
Operator name and Address OXY USA Inc.					² OGRID Number 16696							
P.O. Box 502 Midland, Te)						3 Reason for 1	Filing C	ode/ Effe	ctive Date- RT	
⁴ API Number						, EAST			⁶ Po 964	ool Code 73		
⁷ Property C	ode	81	Property Nam		G. N. I. O. I. A.	⁹ We				ell Numt		
II. 10 Su	rface L	ocation		ORRAL	CANYON 36-	25 FEDERAL	CON	<u> </u>			2311	
Ul or lot no. 3	Section 1						County EDDY					
	ttom H							-	1		1	
UL or lot no. N	Section 24	Townsl 24S	hip Range 29E	Lot Idn	1167'	SOUTH		2192'	WES		EDDY	
12 Lse Code F		icing Metho Code F	od ¹⁴ Gas Co Da TB	te	¹⁵ C-129 Peri	mit Number	16 C	-129 Effective	Date	"C-	129 Expiration Date	
III. Oil		Trans	porters								20 0.00.00	
18 Transpor					¹⁹ Transpor and Ad						²⁰ O/G/W	
214754					LPC CRUDE	E OIL, INC.				-	0	
						<u>-</u>						
151618				ENTE	ENTERPRISE FIELD SERVICES, LLC						G	
					NM	OIL CONSERVATION ARTESIA DISTRICT						
					•	JUN 0 6 2018						
										_ -		
						RECI	EIVI	ED				
IV. Wel	l Comp	letion F)ata									
²¹ Spud D 2/21/18	ate	22 Re	ady Date /10/18	20675	²³ TD 5'M 9138'V	24 PBTD 20588'M 9137'V 9283-204			76'			
²⁷ H	ole Size		²⁸ Casing	& Tubi	ng Size	²⁹ De	pth S	et		³⁰ Sa	cks Cement	
17-1/2" 13-		13-3/8"	3-3/8"		554'		685					
9-7/8"			7-5/8"			8579'				1986		
6-3/4"			5-1/2"			20635'		923				
									_			
V. Well		ata .		I u	T . D .	34 m	•	35 7	bg. Pre		³⁶ Csg. Pressure	
31 Date Nev	v Oil	" Gas D	elivery Date		Test Date	34 Test	J	m " '	og. rre	ssure	Csg. Fressure	
37 Choke S	Size	3	³⁸ Oil	j	³⁹ Water	40	Gas		•		41 Test Method	
			of the Oil Cons		Division have			OIL CONSE	RVATIO	N DIVIS	ION	
complete to the	he best of	my know	vledge and beli			Approved by:		Lun	f.	+/	(4.)	
Printed name	:	11-16	ueveck			Title:		13)	3	<u>'</u>	m Snor 1	
Sarah Mitchell Title:					<u> </u>	Approval Date:						
Regulatory A E-mail Addre									0-15	-de	10	
Sarah_mitche		om	To:									
Date:			Phone:			i						

Phone: 432-699-4318

6/5/18

Pending BLM approvals will subsequently be reviewed and scanned

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi abandoned wel	NMNM59386 6. If Indian, Allottee or Tribe Name					
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Gas Well ☐ Oth	ner				8. Well Name and No. CORRAL CANYON	N 36-25 FED COM 23H
Name of Operator)-X1
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	110	3b. Phone No. Ph: 432-685	(include area code) 5-5936		10. Field and Pool or E PIERCE CROSS	xploratory Area ING-BONE SPRING, E
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)				11. County or Parish, S	tate
Sec 1 T25S R29E 381FNL 15 32.165501 N Lat, 103.941551	EDDY COUNTY	NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	Hydr	aulic Fracturing	□ Reclamation		■ Well Integrity
Subsequent Report	☐ Casing Repair	_	w Construction			Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	_			arily Abandon Disposal	B . F
determined that the site is ready for fi Spud 17-1/2" hole 2/21/18, dri 20BFW spacer then cmt w/ 68 throughout job, circ 173sx (42	ill to 565' 2/21/18. RIH & s 35sx (154bbl) PPC w/ add	itives 14.8ppc	ı 1.36 vield. full ı	554', pump returns	ARTES JUN	ONSERVATION IA DISTRICT 0 6 2018 CEIVED
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) DAVID ST	#4 Electronic Submission For OXY USA nitted to AFMSS for proces	INCORPORA	TED, sent to the FER SANCHEZ o	Carlsbad	(18JAS0723SE)	
•		- "			<u></u>	
Signature (Electronic S	Submission)		Date 02/23/2	018		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
_Approved By_ACCEPT	ED		(BLM App	rover Not Sp	pecified)	Date 03/02/2018
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the		Office Carlsba	d		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or a	agency of the United

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY	NMNM59386								
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. CORRAL CANYON 36-25 FED COM 23H								
2. Name of Operator OXY USA INC.	9. API Well No. 30-015-44633								
3a. Address P.O. BOX 50250 MIDLAND, TX 79710)	10. Field and Pool or Exploratory Area PIERCE CROSSING BN SPRG,E						
4. Location of Well (Footage, Sec., T.	. R., M., or Survey Description,		11. County or Parish, State						
Sec 1 T25S R29E Mer NMP N 32.165501 N Lat, 103.941549		EDDY COUNTY, NM							
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE C	F NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION			түре о	F ACTION					
S Netice of Statema	Acidize	☐ Deepen ☐ Pro			tion (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	■ Well Integrity			
Subsequent Report	□ Casing Repair	□ Nev	Construction	□ Recom	plete	Other			
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon		□ Tempor	rarily Abandon	Drilling Operations			
	☐ Convert to Injection	☐ Plug Back ☐ Wate			Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 3/20/18 Skid rig back to Corral Canyon 36-25 Federal Com 23H. RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. 3/21/18 RIH & tag cmt @ 519*, drill new formation to 596', perform LOT test to EMW=14.6ppg. 3/21/18 drill 9-7/8" hole to 8590', 3/26/18. RIH & set 7-5/8" 26.4# L-80 csg @ 8579', DVT @ 3334', ACP @ 3351' pump 80bbl mud push express then cmt w/ 723sx (332bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 177sx (50bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 177sx (50bbl) PPC w/ additives 13.2ppg 1.58 yield, inflate ACP to 1800#, open DVT, circ thru DVT, circ 10bbl mud push express spacer to surf, no cmt to surf. Pump 2nd stage w/ 50bbl mud push express spacer then cmt w/ 1086sx (327bbl) PPC w/ additives 13.6ppg 1.69 yield, drop cancellation plug, pressure up & close DVT, circ 40bbl spacer to surf, no cmt to surface, WOC. 3/28/18 RUWL RIH w/ temp log, TOC @ ~255', report results to Mustafa Haque at BLM, obtained verbal approval to continue drilling, no cmt top job needed since there is sufficient isolation between the surface & intermediate casing. Install pack-off, test to 5000#, good t									
14. I hereby certify that the foregoing is	Electronic Submission # For O	420143 verifie KY USA INC.,	sent to the Carls	bad					
Name (Printed/Typed) DAVID ST	EWART	··	Title SR. RE	GULATOR	Y ADVISOR				
Signature (Electronic	Date 05/15/2	2018							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By	Title			Date					
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condition	Office								
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United									

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit I Copy To Appropriate District Office	State of New Me Energy, Minerals and Natu			Form C-103 Revised July 18, 2013					
District I: (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winterars and Natu	iai Resources	WELL API NO.						
District II- (575) 748-1283 1301 W. Grand Ave., Artesia, NM 8821 0	OIL CONSERVATION		30-015-33520 5. Indicate Type of Lease						
District III- (505) 334-6178 1 000 Rio Brazos Rd., Aztee, NM 8741 0	1220 South St. Fran Santa Fe, NM 87	,-	STATE FEE 6. State Oil & Gas Leose No.						
District IV- (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 6	, , 0, 0	1	se No.					
87505 SUNDRY NOT	TCES AND REPORTS ON WELLS		V-5699 7. Lease Name or Unit	Agreement Name					
(DO NOT USE THIS FORM FOR PROP	DSALS TO DRILL OR TO DEEPEN OR PLICATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A							
PROPOSALS.)	_	ok soen	Viper State 8. Well Number						
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other		9. OGRID Number						
Mack	Energy Corporation		013837						
3. Address of Operator	60 Artesia, NM 88210		10. Pool Name or Wildeat WC;Viper;Abo						
4. Well Location	OO Artesia, MM 88210		100,000,000						
Unit Letter J	1980 feet from the Sout		1980 feet from the	F 1 1					
Section 33	Township 19S R	ange 23E		unty Eddy					
	4014								
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	a					
	NTENTION TO:		SEQUENT REPOR						
PERFORM REMEDIAL WORK TEMPORARILY ABANDON] PLUG AND ABANDON ☐] CHANGE PLANS ☐	REMEDIALWOR	·	ERING CASING ∐ ND A ⊠					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN							
DOWNHOLE COMMINGLE]								
CLOSED-LOOP SYSTEM L_OTHER:	<u>, </u>	OTHER:							
13. Describe proposed or com	pleted operations. (Clearly state all rk). SEE RULE 19.15.7.14 NMAC. For	pertinent details, and Multiple Completion	d give pertinent dates, in os: Attach wellbore diagram	cluding estimated date					
or-recompletion.				••					
6/14-15/2018 Set CIBP @ 4405'. @ 3150', set 25sx cmt plug from	circ 105bbls of salt water gel, tst.	csg 500#, set 25sx	on top of CIBP, tag plu	ig @ 4231'. Perforated					
6/18-19/2018 Didn't tag cmt plus	🗷 @ 3212', set 25sx cmt plug @ 32	12'. Tag plug @ 2	973', perforated @ 165	4', RIH w/ pkr,					
pressure up on perfs 1500#, perfs	pressure up on perfs 1500#, perfs held pressure, POH w/ packer. Set 25sx cmt plug @ 1654', tag cmt @ 1425'. RIH w/ wireline								
shot 3 holes @ 500'. Pumped 130sx to circ surface, circ 3sx to pit. Release rig and build dry-hole marker.									
		Γ							
Spud Date:	Rig Release D	ate:							
<u> </u>									
Lhereby certify that the information	on above is true slid complete to the b	est of my knowleds	ge and belief.						
\mathcal{T}	-1.)00								
SIGNATURE JUAN	LA WEAVERTITLE Produ	ction Clerk	DATE	6/18/2018					
Type or print name Deana Weave		ss: dweaver@mec	.com phani	E: 575-748-1288					
For State Use Only	gar 1197011 to blish to		1130/10						
APPROVED BY:	TITI F		DATE						
Conditions of Approval (if any):	11166		DATE.						