Form 3160-5 (June 2015)

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OCD Artesia orm approved

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TOWN ALLKOVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES		
PARTMENT OF THE INTERIOR		
REALLOE LAND MANAGEMENT		5. Lease

SUNDRY NOTICES AND REPORTS ON WELLS

Serial No. NM-LC-058603 6. If Indian, Allottee or Tribe Name

abandoned well.							
	TRIPLICATE - Other instr	ructions on pa	age 2		7. If Unit of CA/Agree BGSAU-NM68291Y	ement, Name and/or No.	
I. Type of Well ✓ Oil Well Gas \	Well Other				8. Well Name and No.	BGSAU #12-5	
2. Name of Operator Tandem Energ	y Corporation				9. API Well No. 30-01	5-36202	
Ba. Address 5065 Westheimer Rd,	· · · · · · · · · · · · · · · · · · ·	3b. Phone N	o. (include area code)	10. Field and Pool or E		
Houston, TX 77056		(713) 987-7	7318		Loco Hills QU-GB-		
4. Location of Well (Footage, Sec., T., UL D: 253' FNL & 1068' FWL, Se)			11. Country or Parish, Eddy, NM	State	
12. CHI	ECK THE APPROPRIATE B	BOX(ES) TO I	NDICATE NATURE	OF NOT	ICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION			TYF	PE OF AC	TION		
Notice of Intent	Acidize		eepen	=	duction (Start/Resume)	Water Shut-Off	
	Alter Casing		draulic Fracturing	=	lamation	Well Integrity	
✓ Subsequent Report	Casing Repair	=	ew Construction	=	omplete	Other	
	Change Plans	=	ug and Abandon		porarily Abandon		
Final Abandonment Notice	Convert to Injection	ո 💹 Իև	ug Back	Wat	er Disposal		
completed. Final Abandonment Nois ready for final inspection.) 5/3/2018 MIRU WOR. UHW NDWH RU	J TO PULL RODS USP PO	r all requireme	ents, including reclam	ation, hav	e been completed and the	he operator has detennined that	
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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

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The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240