Submit 1 Copy To Appropriate District	State of New Me	xico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-44361	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTION	7. Lease Name or U			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			REMUDA SOUTH 25 STATE	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 121H	
2. Name of Operator XTO ENERGY, INC.			9. OGRID Number 005380	
3. Address of Operator			10. Pool name or Wildcat	
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707			WOLFCAMP /	rde Sage
4. Well Location				wolkenp
Unit LetterE:	2280feet from theNOR	_		 -
Section 25	Township 23S	Range 29E	NMPM	County EDDY
	11. Elevation (Show whether DR) 3062			
	3002	GL		
12. Check A	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Da	ata
	••		•	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON ☐ CHANGE PLANS ☐		AND A	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒				
DOWNHOLE COMMINGLE	moern at oom t	O/ IOII TO/ OEIII EITT		
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion				
Lastered and the second and the seco				
5/20/2018 to 5/21/2018				
Spud well. Drill 17 1/2 inch hole, TD at 294'. Run 13 3/8 inch, 54.5#, J55 casing set at 294'. Cement casing with 460 sxs (1,10 bbls) Class				
Spud well. Drill 17 1/2 inch hole, TD at 294'. Run 13 3/8 inch, 54.5#, J55 casing set at 294'. Cement casing with 460 sxs (110 bbls) Class C cmt. Bump plug. Circ 41 sxs (10 bbl) cmt to surface. * Need pressure test M Casing at the company of the pressure test M Casing at the company of the				
05/22/2018 to 06/5/2018				
Drill 12 1/4 inch hole, TD at 9290'. Run 9 5/8 inch, 40#, HCL80 casing set at 9276'. Cement casing in two stages. Stage 1: 1230 sxs (570				
bbls) Class C lead cmt and 545 (116 bbls) Class C tail cement. Stage 2: 1960 sxs (918 bbls) POZ C lead cement and 285 sxs (68 bbls)				
Class C tail cmt. Circulate 185 bbls cement to surface. Test 9 5/8 casing to 1500 psi (good). ** Need length of test -				
6/6/2018 to 6/24/2018				
Drill 8 3/4 hole to 10,806', then drill 8 1/2 hole from 10807' to 18500' (TD of well). Run 5 1/2 inch, 17#, CYP-110 casing set at 18485'.				
Cement 5 ½ casing with 1100 sxs (4)	88 bbls) nine lite lead cement and 1	650 sxs (464 bbls) ta	ail cement. Circulate 1	21 bbls cement to
surface. Rig Release at 6/24/2018				RECEIVED
		0.6/2.4/4.0	<u></u>]
Spud Date: 5/20/18	Rig Release Da	ite: 06/24/18		A.E 0040
		<u></u>		JUL 0 5 2018
	.,			NOT II ADDESIA CI C.D.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. DISTRICT II-ARTESIA O.C.D.				
11 (7 Regi	ılatory Coordinator		7/2/18
SIGNATURE CHENNE K	Ovell_ TITLE		DATE	
SIGNATURE Cheryl Rowell Type or print name	r ti 1	cheryl rowell@x	ctoenergy.com	IC.
For State Use Only	E-mail address	•	Or	NE:
		A		7 6 40
APPROVED BY:	TITLE STA	# 11,-	DATE	7-9-18
Conditions of Approval (if any):				