

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26684
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Brantley
4. Well Location Unit Letter J : 1872 feet from the SOUTH line and 1653 feet from the EAST line Section 22 Township 23S Range 28E, NMPM, County Eddy		8. Well Number: 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3034' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Loving, Brushy Canyon, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TEMPORARILY ABANDON ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 32# @ 560': TOC @ surface; 5 1/2" 15# @ 6320' w/ DV tool @ 3637': TOC @ surface

Chevron USA INC temporarily abandoned this well as follows:

6/14-15/2018: MIRU, pull rods, N/U BOP, pull tubing

6/16/2018: Set CIBP @ 6067'

6/18/2018: Circulate well with 9.5 ppg KCl fluid, spot 10 sx CL C 14.8 ppg cmt f/ 6067' t/ 5966'

6/19/2018: Tag TOC @ 5964', circulate 130 bbls packer fluid, L/D tubing, N/D BOP, N/U tree, perform final MIT chart test at 540 psi for 30 minutes - well bled down 35 psi to 505 psi in 30 minute timeframe. Richard Inge w/ NMOCD waived MIT witness @ 3:05 pm on 19-Jun-2018 and approved pressure test. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

6/20/2018

X Nick Glann

Nick Glann
P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann
432-687-7786 (office)

Temporary Abandoned Status Approved

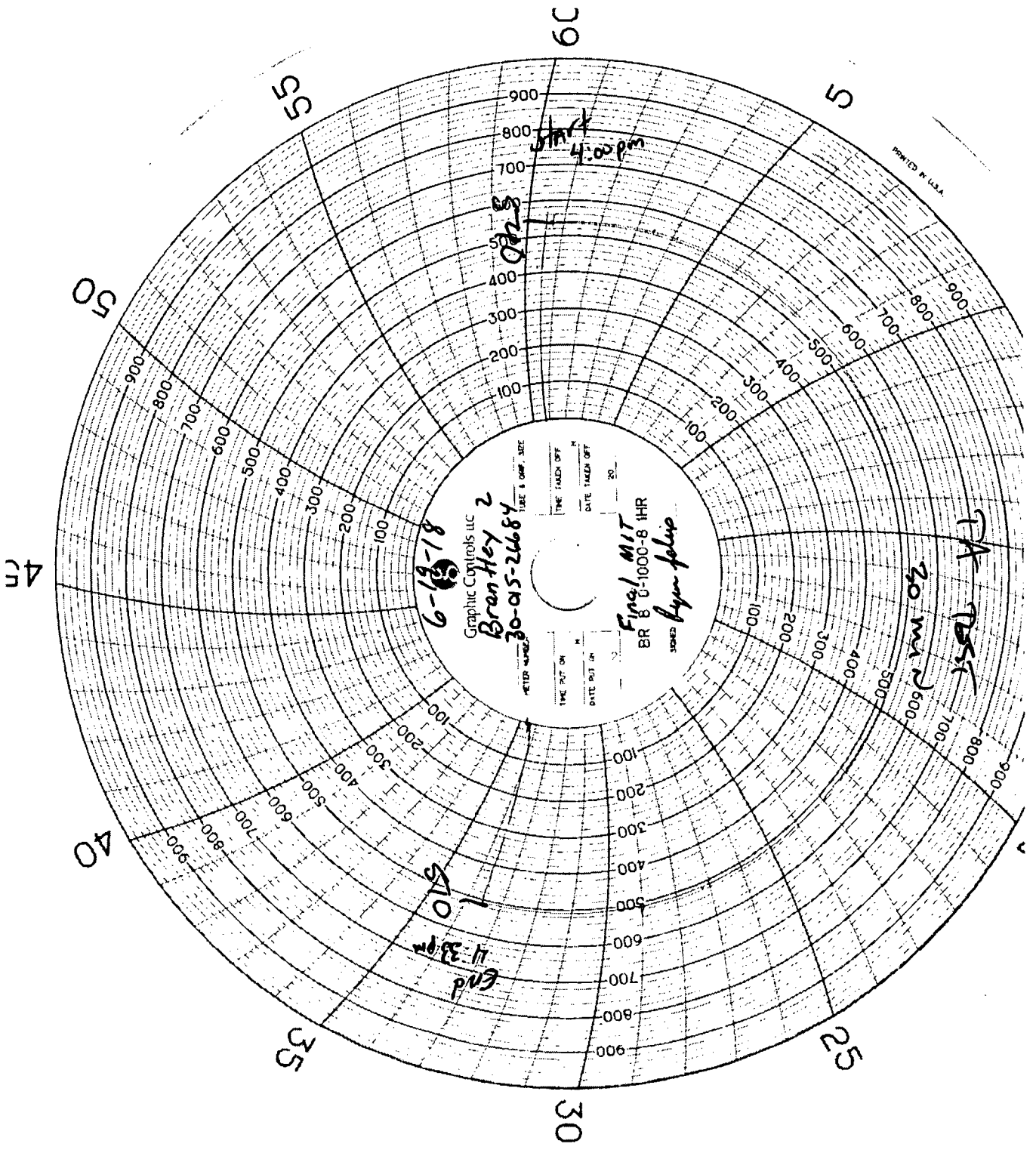
Unit 2/1/2022
LAST PROO 2/1/2017

E-mail address: nglann@chevron.com PHONE: 661-599-5062 (cell) /

For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 6/21/18

Conditions of Approval (if any): Future P&A will require plug f/ 6067' t/ 5966' to be upgraded with minimum 25 sx CL C cement



Graphic Controls Inc
Branthey 2
30-05-2684
Final MIT
BR 8 0-1000-8 IHR
SIGNED by n. felix

DATE TAKEN OFF	TIME TAKEN OFF
DATE TAKEN OFF	TIME TAKEN OFF