Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and rtesia

5. Lease Serial No. NMNM117551

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. PECOS VALLEY 6-7 W2AH FD COM 2H	
Name of Operator					9. API Well No. 30-015-42714	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710 3b. Phone No. (include area code) Ph: 432-685-5717					10. Field and Pool or Exploratory Area PURPLE SAGE WOLFCAMP(GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State
Sec 6 T24S R29E NENE 10FNL 890FEL 32.254174 N Lat, 104.018116 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIAȚE BOX(ES)	O INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen ☐		☐ Producti	on (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydrauli	☐ Hydraulic Fracturing		tion	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Cor	■ New Construction		lete '	Other
☐ Final Abandonment Notice	□ Change Plans	Plug and	Abandon	☐ Tempora	rily Abandon	Successor of Operato
	☐ Convert to Injection	Plug Back		■ Water D	isposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices must be filed once testing has been completed. Final Abandonment Notices must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease effective May 31, 2018. OXY USA Inc. as the new operator accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. OXY USA Inc. meets Federal Bonding requirements as follows (43 CFR 3104): Oil & Gas Bond No. NMB000862. Accepted For Record NMOCD SEE ATTACHED FOR CONDITIONS OF APPROVA RECEIVED 14. I hereby certify that the foregoing is true and correct.						
Electronic Submission #422362 verified by the BLM/Well Information/System FOR OXY USA INC., sent to the Carlsbad FOR OXY USA INC., sent to the Carlsbad FOR OXY USA INC., sent to the Carlsbad						
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/0 Name (Printed/Typed) DAVID STEWART Title SR, REGULATOR					" //	<u>Z_</u> V/
			<u> </u>	ADE	POVED//	
Signature (Electronic S		Dat			TOVED	XX La
	THIS SPACE FO	R FEDERAL C	RSTATE	OFFICE,US	E 6 2018	7/1////
Approved By		Ti	X			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. BUKEAU OF LAND MAIVAGEMENT CARLSBAD FIELD OF ICE Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as t	rime for any person o any matter within	krowingly and its jurisdiction.	villfully to mal	se to any department or	agency of the United
(Instructions on page 2)	OR-SUBMITTED ** OF	ERATOR-SU	SMITTED **	OPERATO	DR-SUBMITTED	** /

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.