UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGE ISTATISTICAL SUNDRY NOTICES AND REPORTS ON WELLS				" ,	OMB N Expires: J	APPROVED O. 1004-0137 anuary 31, 2018
				elci (5. Lease Serial No. NMNM82896	
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (Al	o drill or to re- PD) for such pr	oposin. Al	rtesia	6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. NIMITZ MDP1 12 FEDERAL COM 6H	
Soil Well Gas Well Other 2. Name of Operator Contact: SARAH MITCHELL OXY USA INCORPORATED E-Mail: sarah_mitchell@oxy.com					9. API Well No. 30-015-44528-00-X1	
3a. Address 3b. Phone No 5 GREENWAY PLAZA SUITE 110 Ph: 432-69			(include area code) -4318 10. Field and Pool or Exploratory Area COTTONWOOD DRAW-BONE SPR			
HOUSTON, TX 77046-0521 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State
Sec 12 T24S R30E SESE 37 32.226185 N Lat, 103.828178			EDDY COUNT	Y, NM		
12. CHECK THE A	PPROPRIATE BOX(ES	5) TO INDICAT	E NATURE O	F NOTICE, I	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
		Deep	en	Productio	on (Start/Resume)	Uwater Shut-Off
Notice of Intent	Alter Casing	🗖 Hydra	aulic Fracturing	🗖 Reclama	tion	Well Integrity
🛛 Subsequent Report	Casing Repair	□ New	Construction	🗖 Recompl	ete	Other
Final Abandonment Notice	Change Plans			rily Abandon	Drilling Operations	
-	Convert to Injectio	n 🗖 Plug	Back	🗖 Water D	sposal	
If the proposal is to deepen direction Attach the Bond under which the we	nally or recomplete horizontal ork will be performed or provi ord operations. If the operation	ly, give subsurface lo de the Bond No. on results in a multiple	file with BLM/BIA	ured and true ver A. Required sub ompletion in a n	tical depths of all perti- sequent reports must b ew interval, a Form 31	e filed within 30 days 60-4 must be filed once
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A	nally or recomplete horizontal ork will be performed or provi d operations. If the operation bandonment Notices must be	ly, give subsurface lo de the Bond No. on results in a multiple filed only after all re	ocations and measure file with BLM/BIA completion or reconcequirements, include	ured and true ver A. Required sub ompletion in a n ding reclamation	tical depths of all perti- sequent reports must b ew interval, a Form 31 , have been completed	e filed within 30 days 60-4 must be filed once and the operator has cord - NNIOCD
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Additional data for EC transaction #423769 that would not fit on the form

32. Additional remarks, continued

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cmt and spoke with Michael. Pump 40 BBLs tuned spacer then cmt w/ 1523 sks (447 BBLs) PPC w/ additives, 13.2 PPG, 1.65 yield. Estimated TOC = 7095'. For second stage performed Bradenhead squeeze pumping 10 BBLs spacer, then cementing w/ 990 sks (338 BBLs), 12.9 PPG, 1.92 yield. Ran echometer, TOC = 1476'. ND BOP, install well cap, release rig (6/10/18).

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Revisions to Operator-Submitted EC Data for Sundry Notice #423769

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM82896	NMNM82896
Agreement:		
Operator:	OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-699-4318	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	SARAH MITCHELL REGULATORY ADVISOR E-Mail: sarah_mitchell@oxy.com	SARAH MITCHELL REGULATORY SPECIALIST E-Mail: sarah_mitchell@oxy.com
	Ph: 432-699-4318	Ph: 432-699-4318
Tech Contact:	DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com	DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com
	Ph: 432-685-5717	Ph: 432.685.5717
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	COTTON DRAW BONE SPRING	COTTONWOOD DRAW-BONE SPRING
Well/Facility:	NIMITZ MDP1 12 FEDERAL COM 6H Sec 12 T24S R30E Mer NMP SESE 379FSL 778FEL 32.226186 N Lat, 103.828181 W Lon	NIMITZ MDP1 12 FEDERAL COM 6H Sec 12 T24S R30E SESE 379FSL 778FEL 32.226185 N Lat, 103.828178 W Lon

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