Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTS DAD FIELD OF CLASS Serial No. AMNM82896

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON MIELLS

Do not use this form for proposals to drill or the entire ATCSIA abandoned well. Use form 3160-3 (APD) for such proposals.								
					6. If Indian, Allottee o	or Tribe Nar	ne	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	ement, Nan	ne and/or No.	
1. Type of Well  Gas Well Gother					8. Well Name and No. NIMITZ MDP1 12 FEDERAL COM 7H			
2. Name of Operator Contact: SARAH MITCHELL OXY USA INCORPORATED E-Mail: sarah_mitchell@oxy.com					9. API Well No. 30-015-44529-00-X1			
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 432-699-4318			10. Field and Pool or Exploratory Area COTTONWOOD DRAW-BONE SPRING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 12 T24S R30E SESE 379FSL 868FEL 32.226185 N Lat, 103.828476 W Lon					EDDY COUNTY, NM			
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OT	HER DAT	ГА	
TYPE OF SUBMISSION	TYPE OF ACTION					_		
☐ Notice of Intent	☐ Acidize ☐ De		epen Produ		ction (Start/Resume)		er Shut-Off	
_	☐ Alter Casing ☐ H		raulic Fracturing	☐ Reclam	☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair		■ New Construction		☐ Recomplete		Other  Orilling Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		g and Abandon		arily Abandon Diffing Operation		g Operations	
	☐ Convert to Injection ☐ Plug E		Back	☐ Water Disposal  ated starting date of any proposed wor				
testing has been completed. Final Aldetermined that the site is ready for f 4/25/18 NU BOP, test @ 250 min., good test. RIH & tag cm Drill 12-1/4" hole to 4291' (4/2 #43 L-80 BTC csg and set @ additives 12.9 PPG, 1.89 yield during job, 120 BBLs circ to set	psi low, 5000 psi high, go t @ 600', drill new forma 7/18). Notifed David at E 4276', pump 20 BBLs ge d followed by 155 sks (37 urface. Install well cap, re	ood test. Test tion to 680', po BLM of intent to I spacer then BBLs), 14.8 F elease rig (4/2	13-3/8" csg to 1 erform FIT EMV o cement. RIH v cmt w/ 1175 sks PPG, 1.33 yield. 7/18).	500 psi for / = 18.5 PP( w/ 9-5/8" (395 BBLs) Full returns	30 3. General for PPC And replication	-27- record	180CD	
4/30/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test 9-5/8" csg to 4400 psi for 30 min, good test. RIH & tag cmt @ 4223', drill new formation to 4301', perform FIT EMW = 13.4 PPG. Drill 8-1/2" hole to 20009'M 10005'V (5/9/18). RIH w/ 5-1/2" 20#, P110 DQX csg and set @ 19987', pump 50 BBLs tuned spacer, then cmt w/ 235 sks (70 BBLs) PPC w/ additives 13.2#, 1.67 yield, followed by 1780 sks (514 BBLs) PPC w/ additives, 13.2 PPG, 1.67 yield. Estimated TOC of							RICT	
14. I hereby certify that the foregoing is true and correct.					RE	CEIVE	<del></del>	
14. I nereoy certify that the foregoing is	Electronic Submission #	422016 verifie	d by the BLM We TED, sent to the	II Informatio	n System			
Con	nmitted to AFMSS for prod	essing by PRI	SCILLA PEREZ o	n 05/31/2018	(18PP1846SE)			
Name (Printed/Typed) DAVID STEWART			Title REGUL	ATORY AD	VISOR			
Characters (Flasters in 6	Zuhaniasian)		Date 05/31/2	0010				
Signature (Electronic	THIS SPACE F	OB EEDERA			ISE	<del></del> .		
	THIS SPACE FO	OK FEDERA						
Approved By ACCEPTED			JONATHO TitlePETROLE	ON SHEPAF EUM ENGIN		Da	ate 06/13/2018	
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	Office Carlsba	d						
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	l willfully to m	ake to any department o	r agency of	the United	

## Additional data for EC transaction #422016 that would not fit on the form

## 32. Additional remarks, continued

first stage = 8483'. For second stage, performed Bradenhead squeeze by pumping 10 BBLs tuned spacer followed by 880 sks (330 BBLs) PPC w/ additives, 12.9 PPG, 1.87 yield. Ran echometer TOC = 200'. ND BOP, install well cap, release rig (5/11/18).

## Revisions to Operator-Submitted EC Data for Sundry Notice #422016

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

DRG SR

Lease:

NMNM82896

DRG SR

NMNM82896

Agreement:

Operator:

OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-699-4318

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816

Admin Contact:

SARAH MITCHELL REGULATORY ADVISOR

E-Mail: sarah\_mitchell@oxy.com

Ph: 432-699-4318

SARAH MITCHELL REGULATORY SPECIALIST E-Mail: sarah\_mitchell@oxy.com

Ph: 432-699-4318

Tech Contact:

DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david\_stewart@oxy.com

Ph: 432-685-5717

DAVID STEWART REGULATORY ADVISOR E-Mail: david\_stewart@oxy.com

Ph: 432.685.5717

Location:

State: County:

NM EDDY

NM EDDY

Field/Pool:

COTTON DRAW; BONE SPRING

COTTONWOOD DRAW-BONE SPRING

Well/Facility:

NIMITZ MDP1 12 FEDERAL 7H Sec 12 T24S R30E Mer NMP SESE 379FSL 868FEL 32.226186 N Lat, 103.828472 W Lon

NIMITZ MDP1 12 FEDERAL COM 7H Sec 12 T24S R30E SESE 379FSL 868FEL 32.226185 N Lat, 103.828476 W Lon