

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

JUN 28 2018

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

WELL API NO.

30-015-44314

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

REMUDA NORTH 25 STATE

8. Well Number 103H

9. OGRID Number

005380

10. Pool name or Wildcat

WOLFCAMP; PURPLE SAGE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter K : 2280 feet from the SOUTH line and 1935 feet from the WEST lineSection 25 Township 23S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3069' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

03/09/2018 to 03/21/2018

Spud 17 1/2 inch. TD at 374. Set 13 3/8 inch, 54.5#, J-55 casing set at 370. Cement casing with 570 sxs class 'C'. Circulate 546 sxs cement to surface. Test 13 3/8 inch casing to 900 psi (good).

03/22/2018 to 03/30/2018

Drill 12 1/4 inch hole. TD at 7478. Run 9 5/8 inch, 40#, J-55 casing, set at 7468. Cement casing in two stages. Stage 1: 1047 sxs class 'C' lead cement and 401 sxs tail cement. Open DV tool. Stage 2: 2038 sxs class 'C' lead cement and 135 sxs tail cement. Cement did not circulate to surface. Per BLM wait 6 hours to perform temp survey. TOC @ 52' -OK per BLM. Test 9 5/8 inch casing to 1500 for 30 min (good).

03/31/2018 to 04/13/2018

Drill 8 3/4 inch hole. TD at 13853. Drill 8 1/2 inch from 13853 to 18380. Run 5 1/2 inch, 17#, CYP-110, set at 18369. Cement casing with 1681 sxs neocem lead cement and 1295 sxs neocem tail cement. Circulate 416 sxs cement to surface. Rig Release 4/13/2018

Spud Date:

03/19/2018

Rig Release Date:

04/13/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):