Office Energy M			of New Me		Form C- Revised July 18,	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources				WELL API NO.		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO				DIVISION	30-015-44600	
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of Lease STATE FEE X		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505				6. State Oil & Gas Lease No.		
1220 S. St. Francis 87505	Dr., Santa Fe, NM					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					 Lease Name or Unit Agreement Nan COTTONWOOD FEE SWD 	ne
PROPOSALS.) I. Type of Well: Oil Well Gas Well Other : SWD/INJECTION ARTESIA DISTRICT						
2. Name of Operator 3BEAR FIELD SERVICES, LLC				JUL 05 2018	9. OGRID Number 320495	
3. Address of C		IMER ST., SUITE	540		10. Pool name or Wildcat	
		CO 80202		RECEIVED	SWD; DEVONIAN-SILURIAN	
4. Well Location						
Unit L		330 feet from				line
Section	n 19	Township		nge 26E RKB RT GR etc.	NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3483' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
					SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI						
CLOSED-LOOF OTHER:						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
	ediate Casing					
	2018-Drill Intermedia					
	2018-Notify the State 2018-Run 199 its of 9		C csg set @ 7	968'. Pkr set @ 202	24'; Notify state of Cmnt job	
07/04/2	2018-Cmnt 9.625" cs	g w/ 1380 sxs Class	C lead cmnt @	2.19 yield, follow	ed by 635 sxs Class C tail cmnt @ 1.19 y	ield
with 92	2 sxs cmnt return to s	urface; open DV too	l & cmnt 2nd	Stage w/ 270 sxs C	lass C lead cmnt @ 2.19 yield, followed t	уy
180 sxs Class C tail cmnt @ 1.35 yield w/ 153 sxs cmnt return to surface. WOC-8 hours						
07/05/2018-Test Csg 1500 psi, 30 min, good test						
				·		
Spud Date:	06/15/2018		Rig Release Da	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE_	<u>Jennifer E</u>	lrad	TITLE <u>SR.</u>	REGULATORY A	NALYST DATE 07/05/2018	
Type or print name <u>JENNIFER ELROD</u> E-mail address: <u>jelrod@chisholmenergy.com</u> PHONE: <u>817-953-3728</u>						
For State Use Only						
APPROVED BY: DATE 7-9-18 Conditions of Approval (if any):						
Conditions of Approval (if any):						