Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-00946
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Dease Name of Ome Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Artesia Metex Unit
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 18
2. Name of Operator	Out Well Done	9. OGRID Number
	nerly Canyon E&P Company	269864
3. Address of Operator		10. Pool name or Wildcat
1625 N. French Drive H	lobbs, NM 88249	Artesia QU-GB-SA
4. Well Location		
Unit Letter N :	330 feet from the South line and	2310 feet from the West line
Section 24 Township 18S Range 27E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
· 经支票基础		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO: ✓ ✓ SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☑ REMEDIAL WORK □ ALTERING CASING □		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒   REMEDIAL WORK ☐ ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A		
PULL OR ALTER CASING	<u> </u>	
DOWNHOLE COMMINGLE	MOETH EE COMME CACING/OCIMEN	11 30B
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
		HOBBS OCD
	CEE ATTACUMENTS	JUL 102018
	SEE ATTACHMENTS	JUL 102018
	SEE ATTACHMENTS	
	SEE ATTACHMENTS	JUL 102018
	SEE ATTACHMENTS	JUL 102018
	SEE ATTACHMENTS	JUL 102018
Spud Date:		JUL 102018
Spud Date:	SEE ATTACHMENTS  Rig Release Date:	JUL 102018
Spud Date:		JUL 102018
	Rig Release Date:	JUL 102018  RECEIVED
		JUL 102018  RECEIVED
	Rig Release Date:  above is true and complete to the best of my knowledge.	JUL 102018  RECEIVED  ge and belief.
	Rig Release Date:	JUL 1 0 2018  RECEIVED  ge and belief.
I hereby certify that the information	Rig Release Date:  above is true and complete to the best of my knowledge of my knowledge of the best of my knowledge of the best of my knowle	JUL 102018  RECEIVED  ge and belief.  cialist DATE 07/10/2018
I hereby certify that the information SIGNATURE Mark Whita	Rig Release Date:  above is true and complete to the best of my knowledge of my knowledge of the best of my knowledge of the best of my knowle	JUL 102018  RECEIVED  ge and belief.
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I hereby certify that the information  SIGNATURE  Type or print name Mark Whita  For State Use Only	Rig Release Date:    above is true and complete to the best of my knowledge	JUL 102018  RECEIVED  ge and belief.  Cialist DATE 07/10/2018  PHONE: 575-393-6161
I hereby certify that the information  SIGNATURE  Type or print name Mark Whita  For State Use Only  APPROVED BY:	Rig Release Date:    above is true and complete to the best of my knowledge	JUL 102018  RECEIVED  ge and belief.  Cialist DATE 07/10/2018  PHONE: 575-393-6161

Canyon E&P Company Artesia Metex Unit No. 18 30-015-00946 330' FSL & 2310' FWL UL – N, Sec. 24, T18S, R27E

8" csg at 500' w/ 50 sx cmt. Open Hole 500' – 2068' TD 2068'

- 1. MIRU plugging equipment. POOH w/ production equipment.
- 2. Run in hole with tubing to 1350'. Circulate MLF.
- 3. Spot 50 sx cement. WOC & Tag.
- 4. POOH to 550'. Pump sufficient cement to circulate to surface.
- 5. Cut off wellhead 3 feet below ground level.
- 6. Verify cement to surface on all strings.
- 7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

## Canyon E P Company Artesia Metex Unit No. 18

## CURRENT 30-015-00946

8" @ 500 w/ 50 sx

## **NOTES:**

230 Qts Nitro 1965' - 2000'

120 Qts Nitro 2033' - 2050'

No records of running production csg

Open Hole 500' to TD

TD 2068'

## **Canyon E P Company** Artesia Metex Unit No. 18

**PROPOSED** 



**CUT OFF WELLHEAD 3' BELOW GL VERIFY CEMENT TO SURFACE ALL STRINGS INSTALL P&A MARKER** 

8" @ 500' w/ 50 sx

POOH TO 550'. FILL TO SURFACE W/CMT

**SPOT 50 SX CMT @ 1350' WOC & TAG CIRC HOLE W/ MLF** 

Open Hole from 500' to TD

TD 2068'