

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

| | |
|--|--|
| WELL API NO. 30-015-01947 | |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name Artesia Metex Unit | |
| 8. Well Number 14 | |
| 9. OGRID Number 269864 | |
| 10. Pool name or Wildcat Artesia QU-GB-SA | |
| 4. Well Location Unit Letter J : 1650 feet from the South line and 1650 feet from the East line Section 19 Township 18S Range 28E NMPM County Eddy | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

HOBBS OCD
JUL 10 2018
RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 07/10/2018

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Maya Brown TITLE AO/I DATE 7/11/2018
Conditions of Approval (if any): _____

Canyon E&P Company
Artesia Metex Unit No. 14
30-015-01947
1650' FSL & 1650' FEL
UL – J, Sec. 19, T18S, R28E

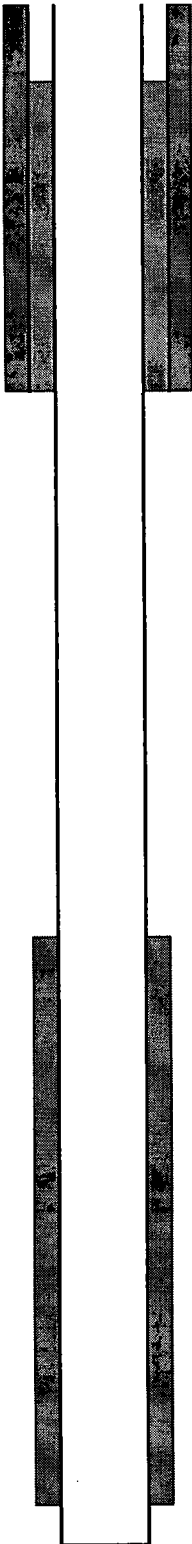
8 5/8" 24# csg at 450' w/ 30 sx cmt.
7" 20# CSG at 1950' w/ 253 sx cmt.
OH 1950' – 2151'
TD 2151'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1850'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 80 sx cement.
4. POOH to 500'. Spot 40 sx cmt. WOC & Tag.
5. Perforate at 100'. Pump sufficient cement to circulate to surface inside/outside of 7" casing.
6. Cut off wellhead 3 feet below ground level.
7. Verify cement to surface on all strings.
8. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company
Artesia Metex Unit No. 14

CURRENT
30-015-01947



Found hole in 7" at 432' during primary cmt job.
Sqz w/ 25 sx and drill out prior to pumping 253 sx cement around shoe.

8 5/8" 28# @ 450' w/ 30 sx

NOTES:

Wtr sands 165' -75' & 325' -45'

Sqz hole in 7" at 432'

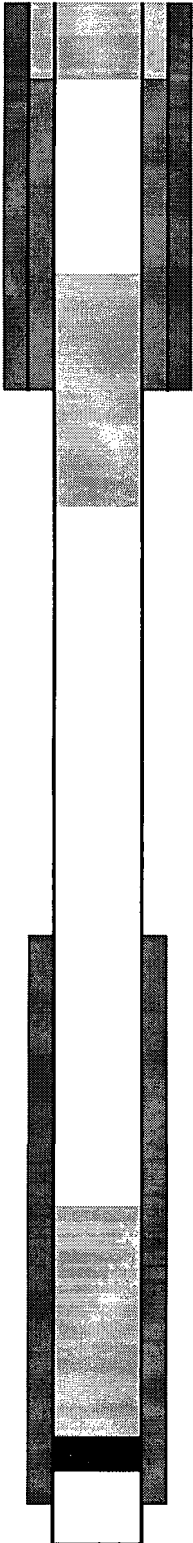
290 Qts Nitro 2005' - 2150'

7" 20# @ 1950' w/ 253 sx
OH 1950' - 2151'
TD 2151'

**Canyon E P Company
Artesia Metex Unit No. 14**

CURRENT

30-015-01947



**INSTALL P&A MARKER
CUT OFF WELLHEAD 3' BELOW GL
CIRCULATE CMT TO SURFACE
PERFORATE AT 100'**

Found hole in 7" at 432' during primary cmt job.
Sqz w/ 25 sx and drill out prior to pumping 253 sx cement around shoe.

8 5/8" 28# @ 450' w/ 30 sx

**SPOT 40 SX CMT. WOC & TAG.
POOH TO 500'.**

7" 20# @ 1950' w/ 253 sx
OH 1950' - 2151'
TD 2151'

**SPOT 80 SX CMT *
CIRC MLF. PRESSURE TEST CSG.
SET CIBP AT 1850'.**

*** NO TAG NECESSARY IN CSG TESTS GOOD**