Form 3160-5 (June 2015)

UNITED STATES DEPARTMEN BUREAU OF

FORM APPROVED OMB NO. 1004-0137 expires: January 31, 2018

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Do not use this	form for proposals to drill or to re-enter an
bandoned well.	Use form 3160-3 (APD) for such proposals.

Artesia. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. Multiple-See Attached		
2. Name of Operator BURNETT OIL COMPANY INC	Contact:	LESLIE GAR	/IS	9. API Wel Multiple	ll No. eSee Attach	ned	
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881			(include area code) 8.8730	10. Field ar LOCO	10. Field and Pool or Exploratory Area LOCO HILLS-GLORIETA-YESO		
4. Location of Well (Footage, Sec., T.)		11. County	11. County or Parish, State		
MultipleSee Attached	EDDY	COUNTY, N	M				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, REPORT,	OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
■ Nation of Intent	☐ Acidize	☐ Deep	en	☐ Production (Start/Re	esume)	Water Shut-Off	
■ Notice of Intent ■ The state of the sta	☐ Alter Casing	☐ Hyd	aulic Fracturing	□ Reclamation	C	Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete	V	Other enting and/or Flari	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Temporarily Aband	Ωn	g	
	☐ Convert to Injection	Plug	Back	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Burnett is requesting permission to flare at the Gissler 1 battery from July through September 2018. We will only be flaring as needed (i.e during DCP maintenance). All gas flared will be metered and reported as per BLM requirements. We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file. The Gissler 1 battery is located at: T17S, R 30 E, SECTION 11, UNIT O, SWSE Approx: 527' FSL, 1950' FEL LEASE: NMNM2746 FOR RECORDS ONLY RECEIVED. 30-015-25539						EVATION LICT	
14. I hereby certify that the foregoing is	Electronic Submission #	424139 verifie	by the BLM We	I Information System			
Con	For BURNETT nmitted to AFMSS for proc	essing by PRI	Y IŃC, sent to th SCILLA PEREZ o	e Cansbad n 06/15/2018 (18PP2003	SE)		
Name (Printed/Typed) LESLIE G	ARVIS		Title REGUL	ATORY MANAGER			
Signature (Electronic S	Submission)		Date 06/14/2	018			
Organization (Controlled	THIS SPACE FO	OR FEDERA					
Approved By JONATHON SHEPA Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	d. Approval of this notice does uitable title to those rights in th	s not warrant or e subject lease	TitlePETROLE Office Carlsba	UM ENGINEER		Date 06/19/2018	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any posto any matter w	rson knowingly and ithin its jurisdiction	willfully to make to any de	partment or age	ency of the United	

Additional data for EC transaction #424139 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM2746 NMNM2746 NMNM2746	Lease NMNM2746 NMNM2746 NMNM2746	Well/Fac Name, Number GISSLER 1 GISSLER 2 GISSLER 3	API Number 30-015-25539-00-S1 30-015-36003-00-S1 30-015-42046-00-S1	Location Sec 11 T17S R30E SWSE 560FSL 1880FEL Sec 11 T17S R30E SWSE 330FSL 1800FEL Sec 11 T17S R30E SWSE 645FSL 2505FEL
140014002710		0.0022.10	00 010 120 10 00 01	32 843401 N Lat 103 941629 W Lon

32. Additional remarks, continued

The following wells are associated with this battery: Gissler 1 - API #30-015-25539 Gissler 2 - API #30-015-36003 Gissler 3 - API #30-015-42046

Revisions to Operator-Submitted EC Data for Sundry Notice #424139

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

FLARE

NOI

Lease:

NMNM2746

FLARE NOI

NMNM2746

Agreement:

Operator:

BURNETT OIL CO. INC. BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNIT FORT WORTH, TX 76102 Ph: 817-583-8730

BURNETT OIL COMPANY INC BRY WHENRY SX REE 02 NIT 9 FORT WORTH, TX 76102-6881 Ph: 817.332.5108

Admin Contact:

LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com

Ph: 817-583-8730

LESLIE GARVIS REGULATORY MANAGER E-Mail: Igarvis@burnettoil.com

Ph: 817.583.8730

Tech Contact:

LESLIE GARVIS
REGULATORY COORDINATOR

E-Mail: lgarvis@burnettoil.com

Ph: 817-583-8730

LESLIE GARVIS REGULATORY MANAGER

E-Mail: lgarvis@burnettoil.com

Ph: 817.583.8730

Location:

State: County:

EDDY

GRAYBURG JACKSON SA

NM EDDY

LOCO HILLS-GLORIETA-YESO

Well/Facility:

Field/Pool:

Sec 11 T17S R30E Mer NMP SWSE 560FSL 1880FEL

GISSLER 1 Sec 11 T17S R30E SWSE 560FSL 1880FEL

GISSLER 2 Sec 11 T175 R30E SWSE 330FSL 1800FEL

GISSLER 3 Sec 11 T175 R30E SWSE 645FSL 2505FEL 32.843401 N Lat, 103.941629 W Lon

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
 Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.