

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**  
**CCD Artesia**5. Lease Serial No.  
NMLC030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM1280728. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool or Exploratory Area  
Multiple--See Attached11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BURNETT OIL COMPANY INCContact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com3a. Address  
801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-68813b. Phone No. (include area code)  
Ph: 817.583.87304. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Burnett is requesting permission to flare at the Stevens A battery from July through September 2018. We will only be flaring as needed (i.e. during DCP maintenance). All gas flared will be metered and reported as per BLM requirements.

We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

The Stevens A battery is located at:  
T17S, R 30E, SECTION 13, UNIT M, SWSW  
1219' FSL, 54' FWL  
LEASE: NMLC-030570A

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUN 27 2018

FOR RECORDS ONLY

RECEIVED

30-015-0443

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #424041 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1987SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 06/14/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JONATHON SHEPARD

Title PETROLEUM ENGINEER

Date 06/19/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #424041 that would not fit on the form****Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM128072	NMNM2747	STEVENS A 17H	30-015-38373-00-S1	Sec 13 T17S R30E NWNW 1090FSL 670FWL
NMLC030570A	NMLC030570A	STEVENS A 10	30-015-32793-00-C1	Sec 13 T17S R30E NWSW 1880FSL 880FWL
NMLC030570A	NMLC030570A	STEVENS A 10	30-015-32793-00-C2	Sec 13 T17S R30E NWSW 1880FSL 880FWL
NMLC030570A	NMLC030570A	STEVENS A 10	30-015-32793-00-S1	Sec 13 T17S R30E NWSW 1880FSL 880FWL
NMLC030570A	NMLC030570A	STEVENS A 11	30-015-33131-00-S1	Sec 13 T17S R30E SENW 2310FNL 2310FWL 32.500698 N Lat, 103.553328 W Lon
NMLC030570A	NMLC030570A	STEVENS A 12	30-015-34225-00-S1	Sec 13 T17S R30E SESW 330FSL 2310FWL
NMLC030570A	NMLC030570A	STEVENS A 13	30-015-34846-00-S1	Sec 13 T17S R30E SESW 330FSL 1650FWL
NMLC030570A	NMLC030570A	STEVENS A 14	30-015-35320-00-S1	Sec 13 T17S R30E SESW 80FSL 1400FWL
NMLC030570A	NMLC030570A	STEVENS A 15	30-015-35321-00-S1	Sec 13 T17S R30E SENW 1820FNL 2310FWL
NMLC030570A	NMLC030570A	STEVENS A 16H	30-015-36146-00-S1	Sec 13 T17S R30E NWSW 2430FSL 350FWL
NMLC030570A	NMLC030570A	STEVENS A 18	30-015-41543-00-S1	Sec 13 T17S R30E SENW 1650FNL 1590FWL 32.837147 N Lat, 103.928083 W Lon
NMLC030570A	NMLC030570A	STEVENS A 3	30-015-04143-00-S2	Sec 13 T17S R30E SENW 1980FNL 1980FWL
NMLC030570A	NMLC030570A	STEVENS A 4	30-015-04144-00-S2	Sec 13 T17S R30E SWSW 660FSL 660FWL
NMLC030570A	NMLC030570A	STEVENS A 7	30-015-21830-00-S2	Sec 13 T17S R30E SESW 25FSL 1345FWL
NMLC030570A	NMLC030570A	STEVENS A 8	30-015-20211-00-S2	Sec 13 T17S R30E NESW 2050FSL 2000FWL

**10. Field and Pool, continued**

GRAYBURG  
GRAYBURG JACKSON  
UNKNOWN

**32. Additional remarks, continued**

The following wells are associated with this battery:

Stevens A 3 - 30-015-04143  
Stevens A 4 - 30-015-04144  
Stevens A 7 - 30-015-21830  
Stevens A 9 - 30-015-32441  
Stevens A 10 - 30-015-32793  
Stevens A 11 - 30-015-33131  
Stevens A 12 - 30-015-34225  
Stevens A 13 - 30-015-34846  
Stevens A 14 - 30-015-35320  
Stevens A 15 - 30-015-35321  
Stevens A 16 - 30-015-36146  
Stevens A 17 - 30-015-38373  
Stevens A 18 - 30-015-41543

# Revisions to Operator-Submitted EC Data for Sundry Notice #424041

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC030570A	NMLC030570A
Agreement:		NMNM128072 (NMNM128072)
Operator:	BURNETT OIL CO. INC. BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNIT 9 FORT WORTH, TX 76102 Ph: 817-583-8730	BURNETT OIL COMPANY INC 801 CHERRY STREET - UNIT 9 FORT WORTH, TX 76102-6881 Ph: 817.332.5108
Admin Contact:	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com  Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com  Ph: 817.583.8730
Tech Contact:	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com  Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com  Ph: 817.583.8730
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	CEDAR LAKE	CEDAR LAKE CEDAR LAKE-GLORIETA-YESO GRAYBURG GRAYBURG JACKSON UNKNOWN
Well/Facility:	STEVENS A 17H Sec 13 T17S R30E Mer NMP NWNW 1090FSL 670FWL	STEVENS A 17H Sec 13 T17S R30E NWNW 1090FSL 670FWL  STEVENS A 10 Sec 13 T17S R30E NWSW 1880FSL 880FWL STEVENS A 10 Sec 13 T17S R30E NWSW 1880FSL 880FWL STEVENS A 10 Sec 13 T17S R30E NWSW 1880FSL 880FWL STEVENS A 11 Sec 13 T17S R30E SENW 2310FNL 2310FWL 32.500698 N Lat, 103.553328 W Lon STEVENS A 12 Sec 13 T17S R30E SESW 330FSL 2310FWL STEVENS A 13 Sec 13 T17S R30E SESW 330FSL 1650FWL STEVENS A 14 Sec 13 T17S R30E SESW 80FSL 1400FWL STEVENS A 15 Sec 13 T17S R30E SENW 1820FNL 2310FWL STEVENS A 16H Sec 13 T17S R30E NWSW 2430FSL 350FWL STEVENS A 18 Sec 13 T17S R30E SENW 1650FNL 1590FWL 32.837147 N Lat, 103.928083 W Lon STEVENS A 3 Sec 13 T17S R30E SENW 1980FNL 1980FWL STEVENS A 4 Sec 13 T17S R30E SWSW 660FSL 660FWL STEVENS A 7 Sec 13 T17S R30E SESW 25FSL 1345FWL STEVENS A 8 Sec 13 T17S R30E NESW 2050FSL 2000FWL

**BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.  
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

**Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.