

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad Field Office**
DCD ArtesiaSerial No. _____
Multiple--See Attached

If Indian, Allottee or Tribe Name _____

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
FREN11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Burnett is requesting permission to flare at the Partition battery from July through September 2018. We will only be flaring as needed (i.e. during DCP maintenance). All gas flared will be metered and reported as per BLM requirements.

We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

The Partition battery is located at:
T17S, R 31 E, SECTION 24, UNIT G, SWNE
1395' FNL, 2550' FEL
LEASE: NMLC-029415A

NM OIL CONSERVATION
ARTESIA DISTRICT
6/27/18
FOR RECORDS ONLY JUN 27 2018

30-D15-39001, 30-D15-38634, 30-D15, 38635 RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #424127 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP2000SE)	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY MANAGER
Signature _____ (Electronic Submission)	Date 06/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD	Title PETROLEUM ENGINEER	Date 06/19/2018
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #424127 that would not fit on the form

5. Lease Serial No., continued

NMLC029415A
NMLC029415B

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029415B	NMLC029415B	NOSLER FEDERAL 3	30-015-38635-00-S1	Sec 24 T17S R31E SESE 25FSL 380FEL
NMLC029415B	NMLC029415B	NOSLER FEDERAL 2	30-015-38634-00-S1	Sec 24 T17S R31E SWSW 530FSL 330FWL
NMLC029415A	NMLC029415A	PARTITION FEDERAL 1	30-015-39061-00-S1	Sec 13 T17S R31E SWSW 430FSL 430FWL

32. Additional remarks, continued

The following wells are associated with this battery:

Partition Federal 1 30-015-39061
Nosler Federal 2 30-015-38634 → Expired, T.A. *
Nosler Federal 3 30-015-38635 (TA) → Expired, T.A. *

Revisions to Operator-Submitted EC Data for Sundry Notice #424127

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC029415A	NMLC029415A NMLC029415B
Agreement:		
Operator:	BURNETT OIL CO. INC. BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNIT 9 FORT WORTH, TX 76102 Ph: 817-583-8730	BURNETT OIL COMPANY INC 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881 Ph: 817.332.5108
Admin Contact:	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com Ph: 817.583.8730
Tech Contact:	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com Ph: 817.583.8730
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	FREN GLORIETA YESO	FREN
Well/Facility:	NOSLER FEDERAL 3 Sec 24 T17S R31E Mer NMP SWNE 1395FNL 2550FEL	NOSLER FEDERAL 3 Sec 24 T17S R31E SESE 25FSL 380FEL NOSLER FEDERAL 2 Sec 24 T17S R31E SWSW 530FSL 330FWL PARTITION FEDERAL 1 Sec 13 T17S R31E SWSW 430FSL 430FWL

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.