

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to deepen an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
MMNM88139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CORRAL FLY 35-26 FEDERAL COM 26H9. API Well No.
30-015-44684-00-X110. Field and Pool or Exploratory Area
PIERCE CROSSING-BONE SPRING, E11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATED
Contact: SARAH MITCHELL
E-Mail: sarah_mitchell@oxy.com3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432-699-43184. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 2 T25S R29E Lot 1 314FNL 1247FEL
32.165672 N Lat, 103.950630 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/28/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test 10-3/4" csg to 1500 psi for 30 min, good test. RIH & tag cmt @ 405', drill new formation to 475', perform FIT EMW = 9.3 PPG. Drill 9-7/8" hole to 8465' (5/3/18). Contacted BLM and left message about intent to run csg and cmt, received call back from Isaiah Sedillo. RIH w/ 7-5/8" 29.7 & 26.4# L-80 BTC csg and set @ 8454', DVT @ 3270', pump 80 BBLs spacer, then cmt w/ 529 sks (243 BBLs) PPC w/ additives, 10.2 PPG, 2.58 yield, followed by 177 sks (50 BBLs) PPC w/ additives, 13.2 PPG, 1.58 yield. Open DVT, cmt unit pumped 10 BBLs through DVT. Notified Jim Hughes at BLM of inability to circulate first stage cmt off of DVT to surface. Pumped 50 BBLs spacer then cmt w/ 1140 sks (343 BBLs) PPC w/ additives 13.6 PPG, 1.69 yield, observed partial returns to surface. Circ. 120 BBLs (398 sks) to surface. Notified Jim Hughes at BLM of cmt to surface. ND BOP, install well cap, release rig (5/6/18).

6/12/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test 7-5/8" csg to 2500 psi for 5

GC 7-9-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425434 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP2098SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 06/28/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #425434 that would not fit on the form

32. Additional remarks, continued

min, good test. Drill out cmt and DVT to 3391', tested csg to 3640 psi for 30 min, good test, perform FIT EMW = 14 PPG. Drill 6-3/4" hole to 19313'M 9050'V (6/18/18). Notified Omar Alomar at BLM of intent to run csg and cmt. RIH w/ 5-1/2" 20# P-110 DQX csg and set @ 19303', pump 120 BBLs spacer, then cmt w/ 821 sks (197 BBLs) PPC w/ additives, 13.2 PPG, 1.39 yield. Full returns during cmt job. Estimated TOC = 6472'. ND BOP, install well cap, release rig (6/22/18).

Revisions to Operator-Submitted EC Data for Sundry Notice #425434

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM88139	NMNM88139
Agreement:		
Operator:	OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-699-4318	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	SARAH MITCHELL REGULATORY ADVISOR E-Mail: sarah_mitchell@oxy.com Ph: 432-699-4318	SARAH MITCHELL REGULATORY SPECIALIST E-Mail: sarah_mitchell@oxy.com Ph: 432-699-4318
Tech Contact:	DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Ph: 432-685-5717	DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Ph: 432.685.5717
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PIERCE CRSSG; BN SPRNG E	PIERCE CROSSING-BONE SPRING, E
Well/Facility:	CORRAL FLY 35-26 FEDERAL COM 26H Sec 2 T25S R29E Mer NMP NENE 314FNL 1274FEL 32.165672 N Lat, 103.950630 W Lon	CORRAL FLY 35-26 FEDERAL COM 26H Sec 2 T25S R29E Lot 1 314FNL 1247FEL 32.165672 N Lat, 103.950630 W Lon