Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Dad Do not use this form for proposals to drill or to re-entering abandoned well. Use form 2460-2 (ABD) for such assets to the such as the such assets to the such as the

5. Lease Serial No.

abandoned wel	I. Use form 3160-3 (APD)	for such pi	opotate	Arte	ia_			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. CORRAL FLY 35-26 FEDERAL COM 23H			
Name of Operator OXY USA INCORPORATED	HELL		9. API Well No. 30-015-44704-00-X1					
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3b. Phone No. Ph: 432-69			(include area code) 3-4318		10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING, E			
4. Location of Well (Footage, Sec., T.			11. County or Parish, State					
Sec 2 T25S R29E 694FNL 13 32.164627 N Lat, 103.959465			EDDY COUNTY, NM					
12. CHECK THE AF	PROPRIATE BOX(ES) T	O INDICAT	TE NATURE OF	F NOTICE,	REPORT, OR OT	HER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
	☐ Acidize	☐ Deep	☐ Deepen		☐ Production (Start/Resume)		Vater Shut-Off	
□ Notice of Intent	☐ Alter Casing ☐		aulic Fracturing	☐ Reclamation		o v	Vell Integrity	
Subsequent Report	Casing Repair	□ New	■ New Construction		□ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	□ Plug and Abandon		□ Temporarily Abandon		lling Operations	
	☐ Convert to Injection	Plug	Back	■ Water Disposal				
Attach the Bond under Whitch the Work Will be pertained to provide a provided operation of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/1/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test 10-3/4" csg to 1500 psi for 30 min, good test. RIH & tag cmt @ 363", drill new formation to 437", perform FIT EMW = 21.9 PPG. Drill 9-7/8" hole to 8420' (5/4/18). Notified BLM of intent to set csg & cmt, spoke w/ Jim Hughes. RIH w/ 7-5/8" 26.4# & 29.7# L-80 BTC csg and set @ 8405', DVT @ 3197-3194', pump 80 BBLs mud push express then cmt w/ 527 sks (242 BBLs) PPC w/ additives, 2.58 yield, 10.2 PPG followed by 181 sks (52 BBLs) PPC w/ additives, 1.61 yield, 13.2 PPG. Open DVT, observed 40 BBLs mudpush to surface. Pumped second stage w/ 1029 sks (306 BBLs) PPC w/ additives 13.6 PPG, 1.67 yield. Circ. 555 sks (165 BBLs) cmt to surface. ND BOP, install well cap, release rig (5/7/18). 6/6/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test csg to 2500 psi, good test, drill new formation to 8430', perform FIT EMW = 9.3 PPG. Drill 6-3/4" hole to 19480'M 8949'V (6/12/18).							ONSERVATION IA DISTRICT 29 2018	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #424608 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/20/2018 (18PP2029SE)								
Name(Printed/Typed) DAVID STEWART			Title REGULATORY ADVISOR					
Signature (Electronic Submission)			Date 06/19/2018					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED			JONATHO TitlePETROLE	ON SHEPAR UM ENGINI	N SHEPARD IM ENGINEER Date 06/26/201		Date 06/26/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	crime for any poto any matter w	erson knowingly and ithin its jurisdiction.	l willfully to m	ake to any department	or agenc	y of the United	

Additional data for EC transaction #424608 that would not fit on the form

32. Additional remarks, continued

Notified BLM of intent to run csg and cmt, spoke w/ Chase Messer. RIH w/ 5-1/2" 20#, P-110 DQX csg and set @ 19470', pump 110 BBLs mud push, then cmt w/ 850 sxs (208 BBLs) PPC w/ additives, 13.2 PPG, 1.38 yield. Estimated TOC = 7903' ND BOP, install well cap, release rig (6/14/18).

Revisions to Operator-Submitted EC Data for Sundry Notice #424608

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

DRG SR

Lease:

NMNM88139

NMNM88139

Agreement:

Operator:

OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-699-4318

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816

Admin Contact:

SARAH MITCHELL REGULATORY ADVISOR E-Mail: sarah_mitchell@oxy.com SARAH MITCHELL REGULATORY SPECIALIST E-Mail: sarah_mitchell@oxy.com Ph: 432-699-4318

Ph: 432-699-4318

Tech Contact:

DAVID STEWART SR. REGULATORY ADVISOR E-Mail: sarah_mitchell@oxy.com

DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com

Ph: 432-685-5717

Ph: 432.685.5717

Location:

State: County: NM EDDY

NM EDDY

Field/Pool:

PIERCE CRSSG BONE SPRG E

PIERCE CROSSING-BONE SPRING, E

Well/Facility:

CORRAL FLY 35-26 FEDERAL COM 23H Sec 2 T25S R29E Mer NMP NWNW 694FSL 1308FWL 32.164627 N Lat, 103.959465 W Lon

CORRAL FLY 35-26 FEDERAL COM 23H Sec 2 T25S R29E 694FNL 1308FWL 32.164627 N Lat, 103.959465 W Lon