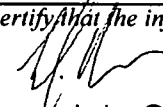


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico NM OIL CONSERVATION Division of Minerals and Natural Resources ARTESIA DISTRICT <div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; font-size: 2em; font-weight: bold; color: red;">JUL 07 2018</div> <div style="position: absolute; bottom: 0; left: 0; font-size: 1.5em; font-weight: bold; color: red;">RECEIVED</div> </div> Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-015-28992										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Osage Boyd 15 6. Well Number: 8						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Convert to Salt Water Disposal Well										
8. Name of Operator Percussion Petroleum Operating, LLC				9. OGRID						
10. Address of Operator 919 Milam St, Suite 2475, Houston, TX 77002				11. Pool name or Wildcat [96186] SWD, CISCO-CANYON						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	15	19S	25E		1980	North	1980	West	EDDY
BH:										
13. Date Spudded 6/18/1996	14. Date T.D. Reached 7/15/1996	15. Date Rig Released 7/16/1996		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3467' RKB				
18. Total Measured Depth of Well 8135' MD		19. Plug Back Measured Depth 8034' MD		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run NA				
22. Producing Interval(s), of this completion - Top, Bottom, Name Injection interval from 7682' MD to 7916' MD, in Canyon and Cisco										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#		1132'		14-3/4"		1150 sks		0
7"		23 & 26#		8135'		8-3/4"		1200 sks		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET	
NA						3-1/2" 7.9# IPC	7656'		7650'	
						Packer was tested to 500 psi for 30 min - test good				
26. Perforation record (interval, size, and number) Perforations from 7682' to 7916' - all 0.4" hole size, total of 318 perfs						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude		Longitude		NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Lelan J Anders		Title Vice President of Operations Date 7/7/2018					
E-mail Address Lelan@PercussionPetroleum.com										

RW 7-9-18

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 767'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2372'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3931'	T. Todilto	
T. Abo	T. 3rd Bone Springs Sd 5403'	T. Entrada	
T. Wolfcamp 5654'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	767	767'	Sand/Anhy/Dolo				
767	2372	1,605'	Dolo				
2,372	3931	1,559'	Dolo/SS				
3,931	5403	1,472'	Limest/Dolo/SS				
5,403	5654	251'	SS/Sh				
5,654	7610	1,956'	Sh/Limest/Dolo				
7,610	8135	525'	Dolo/Lm/Sh				