

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMLC029435A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
CEDAR LAKE FEDERAL CA 762H9. API Well No.
30-015-4439810. Field and Pool or Exploratory Area
CEDAR LAKE; GLORIETA-YESO11. County or Parish, State
EDDY COUNTY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
APACHE CORPORATIONContact: EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com3a. Address
303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-1801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T17S R31E 450FSL 75FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE COMPLETED THE FOLLOWING: RR 09/03/17, TOC@16.50

APACHE FIRST FLOW

FIRST FLOW DATED 12/02/17

COPY SENT TO DEBORAH HAM & DINAH NEGRETE AT THE BLM AND A COPY SENT TO THE OCD
THE COMPLETION FORM WILL BE SENT AFTER TESTING

SEE ATTACHMENT

BLM OIL CONSERVATION
ARTESIA DISTRICT

JAN 09 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #396753 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/07/2017

Name (Printed/Typed) EMILY FOLLIS

Title REGULATOR (ANALYST)

Signature (Electronic Submission)

Date 12/04/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Permian Region

OPERATED NEW WELL DATA FORM

Basic Well Data:

District Midland/ West Permian
Well Name CLFCA #762 State NM County EDDY
Operator Apache Corp. Sales Type _____
Location LOCOHILLS
Property Number 2032501
Apache W. I. _____ N.R.I. _____
Does Flow Constitute Initial Production From Well: Yes

Production Data:

First Flow Date 12/2/2017 Time Online: 3:30pm
Oil/Cond. (BOPD) 100 BBLS Water (BPD) 1505 BBLS
Gas (8/8th) MCF/D 80 FTP/FCP (psig) TP-180 /CP-60
Prod Method (Flow/Pump) SUB

Pipeline & Purchaser Data:

Gas Gatherer Frontier Meter # 6165023
Oil Gatherer Holly ,Lact Common Tank Battery Y x N _____
System Name _____ If Common Battery, Name of Battery RAVEN FED.
Gathering Fee _____ Sys. Fuel _____ Comp Fuel _____ Comp Fee _____
Gas Purchaser _____ Oil Purchaser _____
Processed _____ NGL's to Apache _____
Comments: _____

Prepared By: MIKE DUNHAM Phone: 575-408-2173 Date: 12/3/17

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44398		² Pool Name CEDAR LAKE; GLORIETA-YESO
⁴ Property Code 315935	³ Property Name CEDAR LAKE FEDERAL CA	
⁷ GRID NO. 873	⁸ Operator Name APACHE CORPORATION	⁶ Well Number 762H
		⁹ Elevation 3716'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet From the	East/West line	County
P	7	17S	31E		450	SOUTH	75	EAST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	17S	31E		890	SOUTH	335	EAST	EDDY

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODEIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 670688.7 - E: 674202.8
LAT: 32.8430005° N
LONG: 103.9057159° W

FIRST TAKE POINT (FTP)
N: 670756.2 - E: 674358.4
LAT: 32.8431842° N
LONG: 103.9002083° W
MD = 5286.8 / TVD = 5187.1

LAST TAKE POINT (LTP)
N: 671163.7 - E: 679163.4
LAT: 32.8442491° N
LONG: 103.8845577° W
MD = 10189.0 / TVD = 5459.5

BOTTOM HOLE (BH)
N: 671164.1 - E: 679224.4
LAT: 32.8442496° N
LONG: 103.8843591° W
MD = 10,250.0 / TVD = 5460.1

CORNER DATA
NAD 83 GRID - NM EAST

A - N: 670208.1, E: 669266.3
B - N: 672845.7, E: 669258.1
C - N: 675485.9, E: 669250.0
D - N: 675519.3, E: 674249.5
E - N: 675556.7, E: 679529.4
F - N: 672930.9, E: 679557.9
G - N: 670276.7, E: 679559.4
H - N: 670258.0, E: 676920.1
I - N: 670239.2, E: 674280.4
J - N: 670221.6, E: 671839.4
K - N: 672878.8, E: 674265.1
L - N: 671559.0, E: 674272.8
M - N: 671603.8, E: 678556.6

"OPERATOR CERTIFICATION"
I hereby certify that the information contained hereto is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature: Emily Follis Date: 1/2/18/17

Printed Name: Emily Follis

emily.follis@apachecorp.com

E-mail Address

"SURVEYOR CERTIFICATION"
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

8-19-2016
Date of Survey

Signature and Seal of Professional Surveyor: [Signature]

19880
Certificate Number

10-18-17 AS DRILL

LOT 1
31.57
Ac.

LOT 2
31.68
Ac.

LOT 3
31.78
Ac.

LOT 4
31.89
Ac.

75' SL

81' FTP

335' BH

396' LTP

450' SL

517' FTP

10 Ac.

10 Ac.

10 Ac.

10 Ac.

896'

896'

RRC - Job No.:

LS1608261D