

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM94651
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA INC.		7. If Unit or CA/Agreement, Name and/or No.
Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		8. Well Name and No. CEDAR CANYON 27-28 FEDERAL 43H
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5936	9. API Well No. 30-015-44437
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T24S R29E Mer NMP SESE 1275FSL 465FEL 32.184571 N Lat, 103.999563 W Lon		10. Field and Pool or Exploratory Area PURPLE SAGE WOLFCAMP
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/19/17 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & tag cmt @ 706', drill new formation to 774', perform FIT test to EMW=20.5ppg, 435psi, good test. 10/20/17 drill 12-1/4" hole to 9495', 10/25/17. RIH & set 9-5/8" 53.5# L80 csg @ 9485', DVT @ 2937', ACP @ 2951' pump 80BFW spacer then cmt w/ 836sx (384bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 254sx (72bbl) PPC w/ additives 13.2ppg 1.61 yield, inflate ACP to 2500#, open DVT, circ thru DVT, establish good circ, saw cmt back to surf @ 515bbl into circulation. Pump 2nd stage w/ 50BFW spacer then cmt w/ 2038sx (628bbl) PPC w/ additives 12.9ppg 1.73 yield followed by 259sx (70bbl) PPC w/ additives 14.8ppg 1.33 yield, drop cancellation plug, pressure up & close DVT, circ 54sx (25bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. 10/28/17 RD & Install night cap.

11/17/17 Skid rig from Cedar Canyon 27-28 Federal 44H to Cedar Canyon 27-28 Federal 43H. RU BOP,

Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 09 2018

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14. I hereby certify that the foregoing is true and correct.		Electronic Submission #396917 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 12/11/2017 ()	
Name (Printed/Typed)	DAVID STEWART	Title	SR. REGULATORY ADVISOR
Signature	(Electronic Submission)	Date	12/05/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #396917 that would not fit on the form

32. Additional remarks, continued

test @ 250# low 5000# high. RIH & tag DVT, drill out DVT, test 9-5/8" casing to 3800# for 30 min, good test. RIH & drill new formation to 2501', perform FIT test to EMW=12.9ppg, 875psi, good test. 11/19/17 Drill 8-1/2" hole to 20270'M-10097"V 11/25/17. RIH w/ 5-1/2" 20# P110 csg @ 20257'. Pump 285bbl padpush spacer then cmt w/ 2312sx (558bbl) PPC w/ additives 13.2ppg 1.35 yield. Calc. TOC @ 8485', WOC. 11/28/17 RUWL, RIH & set RBP @ 5012', ND BOP, Install wellhead cap. RD Rel Rig 11/29/17.