

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM94651
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. CEDAR CANYON 27-28 FEDERAL 44H
9. API Well No. 30-015-44438
10. Field and Pool or Exploratory Area PURPLE SAGE WOLFCAMP
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator OXY USA INC.	Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com	8. Well Name and No. CEDAR CANYON 27-28 FEDERAL 44H
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5936	10. Field and Pool or Exploratory Area PURPLE SAGE WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T24S R29E Mer NMP SESE 1245FSL 465FEL 32.184489 N Lat, 103.999583 W Lon			

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/28/17 Skid from Cedar Canyon 27-28 Federal 43H to Cedar Canyon 27-28 Federal 44H. RU BOP, test @ 250# low 5000# high test 13-3/8" casing to 1500# for 30 min, good test. RIH & tag cmt @ 728', drill new formation to 794', perform FIT test to EMW=20.5ppg, 450psi, good test. 10/30/17 drill 12-1/4" hole to 9365', 11/3/17. RIH & set 9-5/8" 53.5# L80 csg @ 9354', DVT @ 2949', ACP @ 2963' pump 60BFW spacer then cmt w/ 846sx (370bbl) PPC w/ additives 10.2ppg 2.58 yield followed by 267sx (73bbl) PPC w/ additives 13.2ppg 1.61 yield, inflate ACP to 2550#, open DVT, circ thru DVT, circ 121sx (56bbl) cmt to surf. Pump 2nd stage w/ 50BFW spacer w/ dye then cmt w/ 1973sx (580bbl) PPC w/ additives 13.6ppg 1.65 yield, drop cancellation plug, pressure up & close DVT, circ 820sx (241bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. RIH & tag DVT, drill out DVT, test 9-5/8" casing to 3800# for 30 min, good test. RIH & drill new formation to 9375', perform FIT test to EMW=13.0ppg, 1210psi, good test.

BC 4-10-18
Accepted for record - NMOCDBLM OIL CONSERVATION
ARTESIA DISTRICT
APR 09 2018
RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #396915 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 12/11/2017	
Name (Printed/Typed) DAVID STEWART	Title SR REGULATORY ADVISOR
Signature (Electronic Submission)	Date 12/05/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
APR 2 2018	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #396915 that would not fit on the form

32. Additional remarks, continued

11/7/17 Drill 8-1/2" hole to 20285'M 10106'V 11/13/17. RIH w/ 5-1/2" 20# P110 csg @ 20275'. Pump 235bbl mudpush spacer then cmt w/ 2286sx (560bbl) PPC w/ additives 13.2ppg 1.38 yield, Calc. TOC @ 8345', WOC. 11/16/17 RUWL, RIH & set RBP @ 4974', ND BOP, Install wellhead cap. RD Rel Rig 11/17/17.