Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial N
NMNM8589

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	
	Use form 3160-3 (APD) for such proposals	

6.	If Indian, Allottee or Tribe Name	

abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well     Gas Well	8. Well Name and No. CEDAR CANYON 21 FEDERAL COM 23H							
2. Name of Operator OXY USA INC.		ANA MENDIOLA idiola@oxy.com		9. API Well No. 30-015-44191				
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5936		10. Field and Pool or Exploratory Area CORRAL DRAW BONE SPRING					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State				
Sec 21 T24S R29E SWNW 18 32.205244 N Lat, 103.997550		EDDY COUNTY, NM						
12. CHECK THE AP	PPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA			
TYPE OF SUBMISSION		ТҮРЕ О	ACTION					
☐ Notice of Intent	☐ Acidize	Deepen	□ Product	ion (Start/Resume)	■ Water Shut-Off			
_	Alter Casing	☐ Hydraulic Fracturing	☐ Reclam	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomp	lete	Other			
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Tempor	arily Abandon				
	Convert to Injection	☐ Plug Back	☐ Water I	Disposal	•			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  RUPU 10/19/17, RIH & clean out to PBTD @ 13293'. 10/23/17 RIH w/ 5-1/2" 20# P110 tie back seal assembly connect to 4-1/2" 13.5# P110 liner. Pressure test cost to 9800# for 30 min, good test.  RIH & perf @ 13200-13031, 13006-12837, 12812-12643, 12618-12449, 12424-12255, 12230-12061, 12036-11867, 11842-11673, 11648-11479, 11454-11285, 11260-11091, 11066-10897, 10872-10703, 10678-10509, 10484-10315, 10290-10121, 10096-9927, 9902-9733, 9708-9539, 9514-9345, 9320-9151, 9126-8957, 8932-8763, 8738-8569' Total 576 holes. Frac in 24 stages w/ 5784870g Slick Water + 24990g 7.5% HCl acid w/ 7210300# sand, RD Schlumberger 11/9/17. 2/3/18 RUPU, RIH & clean out, POOH, RIH with 2-7/8" tog & pkr set @ 7850', RIH w/gas lift, RD 2/5/18. Pump to clean up and turn well over to production.								
14. I hereby certify that the foregoing is	Electronic Submission #4 For OX	03955 verified by the BLM We Y USA INC., sent to the Carlst or processing by DEBORAH H.	oad	_				
Name (Printed/Typed) DAVID ST	Title SR. RE	SR. REGULATORY ADVISOR						
Signature (Electronic S	Submission)	Date 02/08/2	018					
ted 1 -	THIS SPACE FO	R FEDERAL OR STATE	OFFICE U	SE	, ,			
Approved By Conditions of approval, if any, are attache	d. Approval of this notice does i	Title SK	P.A	T.	3/3/2018			
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				ake to any department or	agency of the United			