

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM292341a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Rcsrv.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA INC.Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com8. Lease Name and Well No.
SUNRISE MDP1 8-5 FEDERAL COM 4H3. Address P.O. BOX 50250
MIDLAND, TX 797103a. Phone No. (include area code)
Ph: 432-685-59369. API Well No.
30-015-44475

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 8 T24S R31E Mer NMP

At surface SESW 432FSL 2262FWL 32.225780 N Lat, 103.801074 W Lon

Sec 8 T24S R31E Mer NMP

At top prod interval reported below SESE 392FSL 2225FEL 32.225529 N Lat, 103.798449 W Lon

Sec 5 T24S R31E Mer NMP

At total depth NWNE 191FNL 2237FEL 32.253164 N Lat, 103.798423 W Lon

10. Field and Pool, or Exploratory
COTTON DRAW; BONE SPRING11. Sec., T., R., M., or Block and Survey
or Area Sec 8 T24S R31E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
11/22/201715. Date T.D. Reached
12/30/201716. Date Completed
☐ D & A ☒ Ready to Prod.
04/02/201817. Elevations (DF, KB, RT, GL)*
3541 GL18. Total Depth: MD 20405
TVD 1005919. Plug Back T.D.: MD 20336
TVD 1005820. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUD LOG22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	713		915	229	0	
12.250	9.625 J55	47.0	0	4431		1235	398	0	
8.500	5.500 P110	20.0	0	20388		2900	888	2120	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRINGS	10406	20250	10406 TO 20250	0.370	1164	ACTIVE
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10406 TO 20250	16053870G SLICKWATER + 49980G 7.5% HCL ACID W/19809428# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/04/2018	04/25/2018	24	→	2215.0	2840.0	3763.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
120/128	SI	1010.0	→	2215	2840	3763	1282	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #425038 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **Pending BLM approvals will
subsequently be reviewed
and scanned

JP

Additional data for transaction #425038 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.