	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Res	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION 30-015-44837 5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr	STATE x FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACH CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well 🔲 Other	8. Well Number 4H
2. Name of Operator CHISHOLM ENERGY OP		9. OGRID Number 372137
	RY STREET; SUITE 1200-UNIT 20	10. Pool name or Wildcat
	ORTH, TX 76102	WC-015-G-04-SE3E628M; BONE SPRING
4. Well Location Unit Letter P :	245 feet from the 245 50 4 t	h 1260 SOUTH feet from the 1260 EasT line
Section 6 EAST		26E NMPM EDDY County
	11. Elevation (Show whether DR, RKB, 7	
	3411	
12. Check A	Appropriate Box to Indicate Nature of	of Notice, Report or Other Data
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		MENCE DRILLING OPNS.
PULL OR ALTER CASING	MULTIPLE COMPL	
DOWNHOLE COMMINGLE		
OTHER:	ОТНЕ	
13. Describe proposed or comp	leted operations. (Clearly state all pertinen	t details, and give pertinent dates, including estimated date
of starting any proposed wo proposed completion or reco		Multiple Completions: Attach wellbore diagram of
		Aultiple Completions: Attach wellbore diagram of
	ompletion.	Multiple Completions: Attach wellbore diagram of RECEIVED
proposed completion or reco Adding a 2nd Intermedia	ompletion.	Aultiple Completions: Attach wellbore diagram of RECEIVED
proposed completion or reco	ompletion. te String of Casing	Aultiple Completions: Attach wellbore diagram of
proposed completion or reco Adding a 2nd Intermedia 9.625", 40# L-80 HC SETTING DEPTH-5000"	ompletion. te String of Casing ' MD	Aultiple Completions: Attach wellbore diagram of RECEIVED
proposed completion or reco Adding a 2nd Intermedia 9.625", 40# L-80 HC SETTING DEPTH-5000 Intermediate 2 Casing 6	ompletion. te String of Casing ' MD Cement Program	Aultiple Completions: Attach wellbore diagram of RECEIVED
proposed completion or reco Adding a 2nd Intermedia 9.625", 40# L-80 HC SETTING DEPTH-5000 Intermediate 2 Casing 0 Type Pump Am	ompletion. te String of Casing ' MD Cement Program ount TOC	Aultiple Completions: Attach wellbore diagram of RECEIVED
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proposed completion or reco Adding a 2nd Intermedian 9.625", 40# L-80 HC SETTING DEPTH-5000" Intermediate 2 Casing 0 Type Pump Am Lead Class C 921 Tail Class C 530	ompletion. te String of Casing ' MD Cement Program ount TOC I sks Surface O sks 4,000'	Aultiple Completions: Attach wellbore diagram of RECEIVED
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proposed completion or reco Adding a 2nd Intermedia 9.625", 40# L-80 HC SETTING DEPTH-5000" Intermediate 2 Casing 0 Type Pump Am Lead Class C 921 Tail Class C 530 Spud Date:	ompletion. te String of Casing ' MD Cement Program ount TOC I sks Surface D sks 4,000' Rig Release Date: above is true and complete to the best of m	Multiple Completions: Attach wellbore diagram of RECEIVED JUL 2 3 2018 DISTRICT II-ARTESIA O.C.D.
proposed completion or reco Adding a 2nd Intermedian 9.625", 40# L-80 HC SETTING DEPTH-5000" Intermediate 2 Casing O Type Pump Am- Lead Class C 921 Tail Class C 530 Spud Date: I hereby certify that the information SIGNATURE <u>Jennifer C</u>	ompletion. te String of Casing 'MD Cement Program ount TOC i sks Surface 0 sks 4,000' Rig Release Date:	Multiple Completions: Attach wellbore diagram of RECEIVED JUL 2 3 2018 DISTRICT II-ARTESIA O.C.D. y knowledge and belief. ATORY TECH DATE
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