Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to respect and the proposal state of the post of the p

5. Lease Serial No.

abandoned wel	I. Use form 3160-3 (APD)	for such R	over Ai	tesia	0. II III III II II I		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM137692		
1. Type of Well Gas Well Other: UNKNOWN OTH					8. Well Name and No. TUCKER DRAW 9-4 FED COM 4H		
Name of Operator Contact: CRYSTAL FULTON RKI EXPLORATION & PROD LLC E-Mail: crystal.fulton@wpxenergy.com					9. API Well No. 30-015-44487-00-X1		
3a. Address 3500 ONE WILLIAMS CENTE TULSA, OK 74172	(include area code) 3-0218		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 16 T26S R30E NENE 260FNL 405FEL 32.049191 N Lat, 103.878975 W Lon					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICA	TE NATURE OF	NOTICE,	REPORT, OF	OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	□ Deepen		☐ Production (Start/Resume)		Water Shut-Off
	☐ Alter Casing	Hyd	raulic Fracturing	□ Reclamation		_	Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	lete	8	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		☐ Temporarily Abandon		ining Operations
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug		☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. ATTN: Mustafa Haque/Chris Walls/Jennifer Sanchez RKI EXPLORATION & PRODUCTION, LLC completed the following remedial cement job for the TUCKER DRAW 9-4 FED COM 4H: 3/2/2018: Established injection during the squeeze @ 5 bpm. Initial injection rate of 2 bpm @ 880 psi, 3 bpm @ 840 psi, 4 bpm @ 830 psi. Pump 50 bbls of fresh water @ 4 bpm @ 720 psi Pump 534 sxs (182 bbls) 12.9 ppg cement @ 5 bpm w/ 182 psi. Displace with 3 bbls fresh water @ 5 bpm w/ 50 psi. pressure test 9 5/8? by 7? annulus to 1200 psi, pressure held. RECEIVED RECEIVED							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #410534 verified by the BLM Well Information System For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/06/2018 (18PP1452SE) Name (Printed/Typed) CRYSTAL FULTON Title PERMITTING TECH II							
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Signature 1 (Electronic S	Date 04/05/20	018	÷				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JONATHO TitlePETROLE	N SHEPAR UM ENGINE	RD IEER Date 06/13/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac			 	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Additional data for EC transaction #410534 that would not fit on the form

32. Additional remarks, continued

Shut in well with 9 5/8? by 7? annulus.

Gamma Ray/CCL attached

Revisions to Operator-Submitted EC Data for Sundry Notice #410534

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

Lease:

NMNM100558

DRG SR

NMNM100558

Agreement:

NMNM137692 (NMNM137692)

Operator:

RKI EXPLORATION & PROD LLC 3500 ONE WILLIAMS CENTER MD35 TULSA, OK 74172 Ph: 539-573-0218

RKI EXPLORATION & PROD LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 539-537-1196 Fx: 539 573 2922

Admin Contact:

CRYSTAL FULTON PERMITTING TECH II

E-Mail: crystal.fulton@wpxenergy.com

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Ph: 539-573-0218

CRYSTAL FULTON
PERMITTING TECH II
E-Mail: crystal.fulton@wpxenergy.com

Ph: 539-573-0218

Location:

State: County: NM

EDDY

Field/Pool:

PURPLE SAGE; WOLFCAMP (GAS

NM EDDY

PURPLE SAGE-WOLFCAMP (GAS)

Well/Facility:

TUCKER DRAW 9-4 FED COM 4H Sec 16 T26S R30E 260FNL 405FEL

TUCKER DRAW 9-4 FED COM 4H Sec 16 T26S R30E NENE 260FNL 405FEL

32.049191 N Lat, 103.878975 W Lon