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Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSO FIELD OF					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
					5. Lease Serial No.		
Do not use thi abandoned we	is form for proposals to II. Use form 3160-3 (APD	drill or tore )) for such d	Costs Art	lesia	6. If Indian, Allotte	e or Tribe	Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Solution Of Well  Gas Well  Other			, , , , , ,		8. Well Name and No. COTTONWOOD 28-33 FED 2BS 5H		
2. Name of Operator CHISHOLM ENERGY OPERA	ROD ERGY.COM		9. API Well No. 30-015-44648-00-X1				
3a. Address         3b. Phone No           801 CHERRY STREET         Ph: 817-95           FORT WORTH, TX 76012         Fx: 817-601			3-3728 WELCH-BC			ol or Exploratory Area DNE SPRING	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	)	11. County or Par			ish, State	
Sec 21 T26S R26E 100FSL 1 32.020760 N Lat, 104.292709		EDDY COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, 1	REPORT, OR O	THER D	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	🗖 Deej	ben	D Producti	on (Start/Resume)		Water Shut-Off
_	Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclama	tion		Vell Integrity
Subsequent Report	Casing Repair	🗖 New	Construction	nstruction 🔲 Recomplete			Other
Final Abandonment Notice	Change Plans	🗖 Plug	•		rily Abandon	don Drilling Operations	
	Convert to Injection	🗖 Plug	Back 🖸 Water Disposal				
following completion of the involved testing has been completed. Final Al determined that the site is ready for 1 02/08/2018-NOTIFIED BLM C 02/09/2018-SPUD WELL 02/10/2018-NOTIFIED BLM C 02/11/2018-NOTIFIED BLM C 48#, J55 CSG SET @ 420'; C SURFACE; WITNESSED BY 02/12/2018-WOC 8 HOURS; 02/13/2018-COMPLETE BOF CASING @ 1500 PSI FOR 30 02/14/2018-DRILL INT HOLE 02/14-02/15/2018-RAN 40 JT CLASS C LEAD CMNT @ 2.1	bandonment Notices must be file final inspection. DF SPUD DF UPCOMING CSG JOG DF UPCOMING CMNT JO CMNT 13.375" CSG W/ 40 D. MERVINE W/BLM TEST BOPE CHOKE & R PE TEST; TEST ANNULAF D MIN; GOOD TEST. DRIL to 1684' MD; NOTIFIED F S OF 9.625", 36#, J55 LT 19 YIELD; PUMP 200 SXS	ed only after all t B; DRILL SU 0 SXS CLAS AM 250 LOW/5 L INT. HOLE BLM OF CSG C CSG SET ( S CLASS C T) 404775 verifie	RFACE HOLE T S C CMNT @ 1. (5000 HIGH; 5 MI & CMNT JOB @ 1643'; CMNT AIL CMNT @ 1.	Ing reclamation Ing record - Ing record -	, have been complet <b>NMOCD</b> RUN 10 JTS OF D BBL CMNT TO GOOD TEST. ST; TEST 13.37 W/300 SXS 54 BBLS CMNT <b>NMM</b>	ed and the 13.375", 75" • TO • TO	St be filed once operator has
For CHISHOLM ENERGY OPERA Committed to AFMSS for processing by PRI			ING LLC. sent to the Carlsbad				
Name(Printed/Typed) JENNIFER ELROD						DEC	EIVED
Signature (Electronic Submission)			Date 02/16/2	2018			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE .		_
APProved By ACCEPTED				JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 06/13/20			Date 06/13/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any departmer	t or agency	y of the United
(Instructions on page 2) <b>** BLM REV</b>	ISED ** BLM REVISE	D ** BLM RE	EVISED ** BLN	M REVISED	** BLM REVI	SED **	

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## Additional data for EC transaction #404775 that would not fit on the form

## 32. Additional remarks, continued

SURFACE; WOC 11 HOURS; TEST BOPE ANNULAR 250 LOW/1500 HIGH, 5 MIN, GOOD TEST; CHOKE 250 LOW/5000 HIGH, 5 MIN, GOOD TEST; PIPE RAM 250 LOW/5000 HIGH, 5 MIN, GOOD TEST. 20/16/2018- TEST 9.625" CSG TO 1500 PSI FOR 30 MIN, GOOD TEST

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## Revisions to Operator-Submitted EC Data for Sundry Notice #404775

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM113944	NMNM113942
Agreement:		
Operator:	CHISHOLM ENERGY OPERATING, LLC 801 CHERRY ST., SUITE 1200 - UNIT 20 FORT WORTH, TX 76102 Ph: 817-953-3728	CHISHOLM ENERGY OPERATING LLC 801 CHERRY STREET FORT WORTH, TX 76012 Ph: 972-979-0132
Admin Contact:	JENNIFER ELROD SENIOR REGULATORY TECH E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728	JENNIFER ELROD SR REGULATORY TECH E-Mail: JELROD@CHISHOLMENERGY.COM Ceil: 940-452-6214 Ph: 817-953-3728 Fx: 817-601-7551
Tech Contact:	JENNIFER ELROD SENIOR REGULATORY TECH E-Mail: jelrod@chisholmenergy.com Cell: 940-452-6214 Ph: 817-953-3728	JENNIFER ELROD SR REGULATORY TECH E-Mail: JELROD@CHISHOLMENERGY.COM Cell: 940-452-6214 Ph: 817-953-3728 Fx: 817-601-7551
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	WELCH; BONE SPRING	WELCH-BONE SPRING
Well/Facility:	COTTONWOOD 28-33 FED 2BS 5H Sec 21 T26S R26E Mer NMP SESE 100FSL 1065FEL 32.020757 N Lat, 104.292710 W Lon	COTTONWOOD 28-33 FED 2BS 5H Sec 21 T26S R26E 100FSL 1065FEL 32.020760 N Lat, 104.292709 W Lon