Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIST SDAG FIRE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMNM19199

ς_	Lease Serial No.	
J.	Lease Schai No.	

SUNDRY NOTICES AND REPORTS ON VERICED

Do not use this abandoned wel	esi 6. 11	6. If Indian, Allottee or Tribe Name						
SUBMIT IN 1	7. 11	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Gas Well Gas Well Oth	8. W	8. Well Name and No. CAL-MON MDP1 35 FEDERAL 4H						
Name of Operator OXY USA INCORPORATED	Contact: JAN/ E-Mail: janalyn_mendiol	A MENDIOLA la@oxy.com		9. API Well No. 30-015-44774-00-X1				
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	110 3b. Ph:	Phone No. (include area code): 432-685-5936		10. Field and Pool or Exploratory Area COTTON DRAW-BONE SPRING				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	,	_ 11.	11. County or Parish, State				
Sec 35 T23S R31E NENW 12 32.267853 N Lat, 103.748634			E	EDDY COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION		ACTION						
C Nation of Intent	☐ Acidize	□ Deepen	Production (S	Start/Resume)	■ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation		■ Well Integrity			
Subsequent Report ■ Subsequent Report ■ ■ Subsequent Report ■ ■ Subsequent Report ■	□ Casing Repair	□ New Construction	☐ Recomplete		⊠ Other			
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	☐ Temporarily	Abandon	Drilling Operations			
	Convert to Injection	□ Plug Back	■ Water Dispos	sal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 3/24/18 Skid rig back to Cal-Mon MDP1 35 Federal 4H. RU BOP, test @ 250# low 5000# high, test to EMW=16.5ppg, 286psi, good test. RIH & drill new formation to 838", perform FIT test to EMW=16.5ppg, 286psi, good test. 3/25/18 drill 12-1/4" hole to 4470', 3/26/18. RIH & set 9-5/8" 43.5# L-80 csg @ 4415', pump 20bbl tuned spacer w/ red dye then cmt w/ 1075sx (359bbl) PPC w/ additives, 12.9 ppg, 1.88 yield followed by 170sx (40bbl) PPC w/ additives, 14.8 ppg, 1.33 yield, circ 179sx (60bbl) cmt to surface, full returns throughout job, WOC. Install pack-off, test seals to 5000#, good test. 3/27/18 Pressure test casing to 4430# for 30 min, good test. RIH & drill new formation to 4480', perform FIT test to EMW=10.5ppg, 419psi, good test. 3/28/18 Drill 8-1/2" hole to 15119'M 10366'V 4/11/18. RIH & set 5-1/2" 20# P-110 csg @ 15109', pump 50bbl tuned spacer then cmt w/ 245sx (73bbl) Class H w/ additives 13.2ppg, 1.67 yield, followed by 985sx (289bbl) Class H w/ additives 13.2ppg, 1.65 yield. Estimated TOC @ 7226'. For								
14. I hereby certify that the foregoing is Con Name (Printed/Typed) DAVID ST	Electronic Submission #4209 For OXY USA INC nmitted to AFMSS for processing	ORPORATED, sent to the 0 on by PRISCILLA PEREZ on	Carlsbad	P1809SE)				
Traine(27 mich 1)pen) Britis Ci		1,2002		: - :				
Signature (Electronic S	Submission)	Date 05/22/20	118		· · ·			
	THIS SPACE FOR F	EDERAL OR STATE (OFFICE USE					
Approved By ACCEPT	ED	JONATHOI TitlePETROLEU	N SHEPARD JM ENGINEER	PARD GINEER Date 06/13/2018				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer or conductive transf	uitable title to those rights in the subject operations thereon.	office Carlsbad	Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	e for any person knowingly and by matter within its jurisdiction.	willfully to make to	any department or a	gency of the United			

Additional data for EC transaction #420989 that would not fit on the form

32. Additional remarks, continued

second stage, performed Bradenhead squeeze w/ 10bbl tuned spacer then cement w/ 915sx (312bbl) PPC w/additives 12.9ppg, 1.87 yield. Ran echometer, TOC @ 448'. ND BOP, install well cap and release rig 4/13/18. 4/28/18 RU Halliburton RIH w/ 1" tbg, perform cement top job on 5-1/2" casing w/ 80sx (19bbl) PPC 14.8ppg, 1.33 yield, circ 8sx (2bbl) cmt to surface, WOC, RD.

Revisions to Operator-Submitted EC Data for Sundry Notice #420989

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

Lease:

NMNM19199

DRG SR

NMNM19199

Agreement:

Operator:

OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-685-5936

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

Ph: 713.350.4816

Admin Contact:

JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com

Ph: 432-685-5936

Tech Contact:

DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Cell: 432-634-5688

Ph: 432-685-5717

Location:

State: County:

NM EDDY COUNTY

Field/Pool:

COTTON DRAW BONE SPRING

Well/Facility:

CAL-MON MDP1 35 FEDERAL 4H Sec 35 T23S R31E Mer NMP NENW 120FNL 2624FWL 32.267853 N Lat, 103.748633 W Lon

JANA MENDIOLA REGULATORY COORDINATOR E-Mail: janalyn_mendiola@oxy.com

Ph: 432-685-5936

DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com

Ph: 432.685.5717

NM EDDY

COTTON DRAW-BONE SPRING

CAL-MON MDP1 35 FEDERAL 4H

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