Form 3160-5 (June 2015)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OMB N
Expires: J

5. Lease Serial No.
NMNM113944

Do not use this form for proposals to della the erfect and abandoned well. Use form 3160-3 (APD) for such proposals.							
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. COTTONWOOD 29-32 FED COM WCA 9H		
2. Name of Operator Contact: JENNIFER ELROI CHISHOLM ENERGY OPERATING LEGMail: JELROD@CHISHOLMENERGY					9. API Well No. 30-015-44919-00-X1		
3a. Address       3b. Phone No         801 CHERRY STREET       Ph: 817-95         FORT WORTH, TX 76012       Fx: 817-601					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T.			11. County or Parish, State				
Sec 29 T26S R26E 100FNL 1 32.020229 N Lat, 104.319679			EDDY COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICAT	E NATURE OF	F NOTICE,	REPORT, OR C	THER I	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Dee		· —		ction (Start/Resume)		Water Shut-Off
_	☐ Alter Casing		ulic Fracturing	☐ Reclamation		_	Well Integrity
Subsequent Report	☐ Casing Repair	_	Construction	Recomplete			Other illing Operations
☐ Final Abandonment Notice	_ •		<del>-</del> .		orarily Abandon		g • p•
	Convert to Injection Plug Bac eration: Clearly state all pertinent details, including es			☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  ***SURFACE/INTERMEDIATE CASING***  05/13/2018-SPUD WELL; NOTIFY BLM OF UPCOMING CSG & CMNT JOB 05/14/2018-DRILL SURFACE HOLE TO 433'MD; RUN 9 JTS OF 13.375", 48# J55 STC CSG SET @ 423'MD; CMNT W/ 450 SXS (108 BBLS) CLASS C CMNT @ 1.35 YIELD W/ 32 BBLS CMNT TO SURFACE							
05/14-05/15/2018-WOC 8 HOURS 05/15-05/16/2018-TEST BOPE; PIPE & CHOKE RAMS 250 LOW/5000 HIGH, 10 MIN TEST EA., GOOD TEST; TEST HYDRIL 250 LOW/2500 HIGH, 10 MIN, GOOD TEST; TEST CSG 1500 PSI, 30 MIN, GOOD TEST. 05/18/5018-DRILL INTERMEDIATE HOLE TO 2775'MD; NOTIFIED BLM OF CSG & CMNT JOB; RAN 64 JTS, 9.625", 36#, J-55 LTC CSG SET @ 2750' MD; FC @ 2703'; PKR SET @ 1640'; DV TOOL @ 1633' 05/18-05/19/2018-CMNT 1ST STAGE W/260 SXS (101 BBLS)CLASS C LEAD CMNT @ 2.19 YIELD, FOLLOWED BY 110 SXS (26 BBLS) CLASS C TAIL CMNT @ 1.35 YIELD-NO CMNT TO SURF; OPEN DV TOOL; CMNT 2ND STAGE W/350							
14. I hereby certify that the foregoing is true and correct.					NM (	ARTESI	<b>NSETVATION</b> A DISTRICT
For CHISHOLM ENERGY OPERA  Committed to AFMSS for processing by PRI					ad	U.N. 9 5 0040	
Name (Printed/Typed) JENNIFE	RELROD		Title SR REG	SULATORY	TECH		
Signature 2 · C (Electronic Submission)			Date 05/24/20	RECEIVED 05/24/2018			EIVED
3 × 24 × 1 × 1 × 3	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE U	SE		
Approved By ACCEPTED				JONATHON SHEPARD itlePETROLEUM ENGINEER			Date 06/13/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	<u> </u>			
Title 18 U.S.C. Section 1001 and:Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any departmen	nt or agenc	cy of the United

## Additional data for EC transaction #421483 that would not fit on the form

## 32. Additional remarks, continued

SXS (136 BBLS) CLASS C LEAD CMNT @ 2.19 YIELD, FOLLOWED BY 210 SXS(50 BBLS) CLASS C TAIL CMNT @ 1.35 YIELD W/ 8 SXS (3 BBLS) CMNT RETURN TO SURFACE.
05/19/2019-WOC 4 HOURS; TEST BOPE; TEST PIPE & CHOKE RAMS 250 LOW/5000 HIGH, 10 MIN EA. TEST, GOOD TESTS; TEST HYDRIL 250 LOW/2500 HIGH, 10 MIN, GOOD TEST; TEST INTERMEDIATE CSG TO 1500 PSI, 30 MIN, GOOD TEST

## Revisions to Operator-Submitted EC Data for Sundry Notice #421483

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

SR

NMNM113944

DRG SR

NMNM113944

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Agreement:

Lease:

Operator:

CHISHOLM ENERGY OPERATING, LLC 801 CHERRY ST., SUITE 1200 - UNIT 20 FORT WORTH, TX 76102 Ph: 817-953-3728

CHISHOLM ENERGY OPERATING LLC 801 CHERRY STREET FORT WORTH, TX 76012 Ph: 972-979-0132

Admin Contact:

JENNIFER ELROD SR. REGULATORY TECH

E-Mail: jelrod@chisholmenergy.com Cell: 817-953-3728

Ph: 817-953-3728

JENNIFER ELROD SR REGULATORY TECH E-Mail: JELROD@CHISHOLMENERGY.COM Cell: 940-452-6214 Ph: 817-953-3728 Fx: 817-601-7551

**Tech Contact:** 

JENNIFER ELROD

SR. REGULATORY TECH

E-Mail: jelrod@chisholmenergy.com Cell: 817-953-3728 Ph: 817-953-3728

JENNIFER ELROD SR REGULATORY TECH E-Mail: JELROD@CHISHOLMENERGY.COM Cell: 940-452-6214 Ph: 817-953-3728 Fx: 817-601-7551

Location:

State: County: NM EDDY

NM EDDY

1

Field/Pool:

PURPLE SAGE; WOLFCAMP

PURPLE SAGE-WOLFCAMP (GAS)

Well/Facility:

COTTONWOOD 29-32 FED COM WCA 9H Sec 29 T26S R26E Mer NMP NWNW 100FNL 1205FWL 32.020230 N Lat, 104.319680 W Lon

COTTONWOOD 29-32 FED COM WCA 9H Sec 29 T26S R26E 100FNL 1205FWL

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32.020229 N Lat, 104.319679 W Lon