	(I) CONFIDENTIAL						
Submit 1 Copy To Appropriate District	State of I	xico	Form C-103				
Office	Energy, Minerals and Natural Resources			Revised August 1, 2011			
<u>District 1</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	LINERY, MINICIAIS AND MALUIAI RESOURCES			WELL API NO.			
District II (575) 748-1283	•			30-015-44363			
811 S. First St., Artcsia, NM 88210	OIL CONSERVATION DIVISION			5 Indicato 7	5. Indicate Type of Lease		
District III ~ (505) 334-6178	1220 South St. Francis Dr.				STATE STATE		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salla Fe, NIVI 87505			6. State Oil	& Gas Lease No.		
87505							
·····	SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				. Deale Hand of One representation			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Onyx PWU 29-28		
PROPOSALS.)				8. Well Number			
				8. Well Number 10H			
2. Name of Operator Devon Energy Production Company, L.P.			9. OGRID Number				
			6137				
3. Address of Operator				10. Pool name or Wildcat			
333 West Sheridan, Oklahoma City, OK 73102				PARKWAY, BONE SPRING; WEST			
4. Well Location							
Unit Letter E	1690 feet from the	North	line and	310 fe	et from the West	line	
Section 29			IIIc and inge 29E	NMPM	County	EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
GL:							
Construction and the second se Second second sec		·		F			
10. Object American lists Device Indiana Statistics Device the Other Dist							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON						
	CHANGE PLANS	D	1	RILLING OPNS.	=	L	
	MULTIPLE COMPL		CASING/CEME	NIJOB			
OTHER:			OTHER:		mpletion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							

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02/26/2018-06/23/2018: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins. TIH & ran CBL, found TOC @ 2000'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9,127'-18659', total 1176 holes. Frac'd 9,127'-18659' in 50 stages. Frac totals 14,602,000# prop./ 504 g acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 18712'. CHC, FWB, ND BOP. RIH w/260jts 2-7/8" L-80 tbg, set @ 8620.5'. TOP.

NM OIL CONSERVATION ARTESIA DISTRICT

JUL 1 2 2018

RECEIVED

I hereby certify that the information above is tru	e and complete to the best of my knowledge and belief.		
(Alighto			
SIGNATURE VI COM	TITLE Regulatory Analyst	DATE7/11/2018	
Type or print nume_Erin Workman	E-mail address:Erin.Workman@dvn.com		
For State Use Only			
APPROVED BY:	TITLE	DATE	

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Conditions of Approval (if any):

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