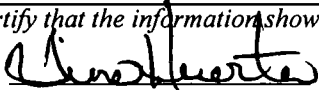


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> Revised April 3, 2017		
RECEIVED JUN 04 2018 DISTRICT II-ARTESIA					1. WELL API NO. 30-015-44564		
					2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
					3. State Oil & Gas Lease No.		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Vaca Key			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1H			
8. Name of Operator EOG Resources, Inc.				9. OGRID 7377			
10. Address of Operator 104 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso (Oil)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	M	11	20S	24E		330	
BH:	P	11	20S	24E		359	
13. Date Spudded RH 1/28/18 RT 2/4/18	14. Date T.D. Reached 3/2/18	15. Date Rig Released 3/4/18		16. Date Completed (Ready to Produce) 4/12/18		17. Elevations (DF and RKB, RT, GR, etc.) 3636'GR	
18. Total Measured Depth of Well 7067' / <b>2504</b>		19. Plug Back Measured Depth 6854'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None	
22. Producing Interval(s), of this completion - Top, Bottom, Name 2721'-6846' Yeso							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	Conductor	100'	26"	Redi-mix to surface			
9-5/8"	40#	1280'	12-1/4"	940 sx (circ)			
7" x 5-1/2"	<b>24#</b>	7045'	8-3/4"	1200 sx (circ)			
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
<b>25. TUBING RECORD</b>							
SIZE	DEPTH SET		PACKER SET				
3-1/2"	2213'						
26. Perforation record (interval, size, and number) 2721'-6846'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 2721'-6846'      Acidized w/46,000g acid Frac w/6,661,960 lbs proppant, 182,618 bbls load water			
<b>28. PRODUCTION</b>							
Date First Production 4/13/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Progressive Cavity Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 4/30/18	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 25	Oil - Bbl 25	Gas - MCF 113	Water - Bbl. 1240	
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 113	Water - Bbl. 1240	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Rene Anderson		
31. List Attachments Surveys emailed to NMOCD on 5/22/18							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 3/4/18		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature			Printed Name	Tina Huerta	Title	Regulatory Specialist	
		Date	May 31, 2018				
E-mail Address: tina_huerta@egresources.com							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2057'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring	T. Todilt	
T. Abo	T. Yeso 2142'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology