Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN Carlsbad Field SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-entiped of Artes abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Uni	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. HAWK 8 K FEDERAL 51			
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II A LP E-Mail: mike@pippinllc.com				9. API Well No. 30-015-43951-00-X1			
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	(include area code) 7-4573	10. Field and Pool or Exploratory Area RED LAKE					
4. Location of Well (Footage, Sec., 7		11. County or Parish, State					
Sec 8 T18S R27E NESW 230		EDD	Y COUNTY	, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	FE NATURE O	NOTICE, REPOR	T, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	🗖 Dee	pen	Production (Start	/Resume)	Water Shut-Off	
<u> </u>	Alter Casing	Hydraulic Fracturing		Reclamation		Well Integrity	
Subsequent Report	Casing Repair	🗖 New	Construction	Recomplete		🛛 Other Hydraulic Fracture	
Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	Temporarily Aba	ndon	Trydraune Tracture	
	Convert to Injection	🖸 Plug	Back	Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f THIS IS THE INITIAL COMPL	ally or recomplete horizontally, g rk will be performed or provide t d operations. If the operation ress bandonment Notices must be file final inspection.	give subsurface the Bond No. or ults in a multipl d only after all	locations and measure file with BLM/BIA e completion or reco	red and true vertical dept . Required subsequent re mpletion in a new interva ing reclamation, have bee	hs of all pertine ports must be a al, a Form 3160 en completed au -2.9-1	ent markers and zones. filed within 30 days 0-4 must be filed once nd the operator has	
On 4/10/18, ran cased hole neutron log. On 5/21/18, PT 5-1/2" csg to 4800 psi for 30 min-OK. On 5/25/18, perfed Yeso @ 4266'-4465' w/27 holes. On 6/4/18, treated new perfs w/1500 gal 15% HCL acid & fraced w/30,108# resin coated 100 mesh & 34,792# resin coated 30/50 sand in slick water. Spotted 504 gal 15% HCL across next stage. Set 5-1/2" CBP @ 4190' & PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 3740'-4111' w/38 holes. Treated new Yeso perfs w/1386 gal 15% HCL & fraced w/30,530# resin coated 100 mesh & 352,185# resin coated 30/50 sand in slick water. Spotted 500 gal 15% HCL across next stage. Set 5-1/2" CBP @ 3670' & PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 3290'-3591' w/28 holes. Treated new Yeso perfs w/1500 gal 15% HCL & fraced w/29,970# resin coated 100 mesh & 364,980# resin UN					L CONSERVATION RTESIA DISTRICT IUN 29 2018		
	<u></u>					RECEIVED	
14. I hereby certify that the foregoing i	Electronic Submission #4	RESOURCES	IIÁLP. sent to t	he Carlsbad			
Committed to AFMSS for processing by PRI Name (Printed/Typed) MIKE PIPPIN			SCILLA PEREZ of	n 06/22/2018 (18PP20 LEUM ENGINEER	37SE)		
Signature (Electronic	Submission)		Date 06/21/2	018			
	THIS SPACE FO	R FEDER	L OR STATE	OFFICE USE		······	
Approved By ACCEPTED				N SHEPARD UM ENGINEER		Date 06/26/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction.	willfully to make to any	department or	agency of the United	
(Instructions on page 2)						D **	

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Additional data for EC transaction #424862 that would not fit on the form

32. Additional remarks, continued

Set 5-1/2" CBP @ 3150' & PT 5-1/2" csg & CBP to 4000 psi-OK. Perfed Yeso @ 2750'-3051' w/29 holes. Treated new Yeso perfs w/1386 gal 15% HCL & fraced w/29,392# resin coated 100 mesh & 345,463# resin coated 30/50 sand in slick water. On 6/6/18, MIRUSU. CO after frac, drilled CBPs @ 3150', 3670' & 4190', & CO to PBTD @ 4470'. On 6/11/18, landed ESP on 2-7/8" 6.5# L-80 tbg @ 2575'. Released completion rig on 6/12/18.

Revisions to Operator-Submitted EC Data for Sundry Notice #424862

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	HF SR	HF SR
Lease:	NMLC070678A	NMLC070678A
Agreement:		
Operator:	LIME ROCK RESOURCES II-A, L.P. C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401 Ph: 505-327-4573	LIME ROCK RESOURCES II A LP 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002 Ph: 713.292.9510
Admin Contact:	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: MIKE@PIPPINLLC.COM	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: mike@pippinllc.com
	Ph: 505-327-4573	Ph: 505-327-4573
Tech Contact:	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: MIKE@PIPPINLLC.COM	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: mike@pippinllc.com
	Ph: 505-327-4573	Ph: 505-327-4573
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	RED LAKE,GL-YESO 51120	RED LAKE
Well/Facility:	HAWK 8 K FEDERAL 51 Sec 8 T18S R27E NESW 2305FSL 1600FWL	HAWK 8 K FEDERAL 51 Sec 8 T18S R27E NESW 2305FSL 16

HAWK 8 K FEDERAL 51 Sec 8 T18S R27E NESW 2305FSL 1600FWL