

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-104  
Revised August 1, 2011

Submit and copy to appropriate District Office

DISTRICT II-ARTESIA

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 5/26/18
<sup>4</sup> API Number 30-015-44362	<sup>5</sup> Pool Name PARKWAY, BONE SPRING; WEST	<sup>6</sup> Pool Code 98199
<sup>7</sup> Property Code 317515	<sup>8</sup> Property Name Onyx PWU 29-28	<sup>9</sup> Well Number 61H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	19S	29E		1690	North	280	West	EDDY

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	19S	29E		1354	North	238	East	EDDY
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 5/26/18	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

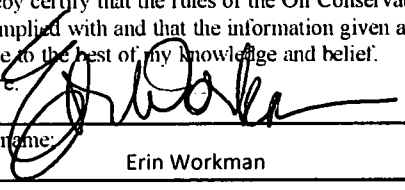
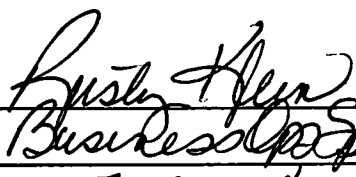
III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
278421	Holly-Frontier 10 Desta Drive, Ste 350W Midland, TX 79710	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

<sup>21</sup> Spud Date 8/24/17	<sup>22</sup> Ready Date 5/26/18	<sup>23</sup> TD 19087	<sup>24</sup> PBDT 18985	<sup>25</sup> Perforations 9146' - 18948	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
24	13.375	190	890 sx CLC ; Circ 26		
12.25	9.625	3500	1475 sx CLC; Circ 117		
8.75	5.5	9184	565 sx CLC; Circ 117		
8.5	5.5	19076	1835 sx CLH		

V. Well Test Data

<sup>31</sup> Date New Oil 6/29/18	<sup>32</sup> Gas Delivery Date 6/29/18	<sup>33</sup> Test Date 6/29/18	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 240 psi	<sup>36</sup> Csg. Pressure 1069 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1464 bbl	<sup>39</sup> Water 1080 bbl	<sup>40</sup> Gas 2664 mcf		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Erin Workman			Approved by: 		
Title: Regulatory Analyst			Title: Business Development A		
E-mail Address: Erin.Workman@dm.com			Approval Date: 7-13-2018		
Date: 7/3/2018		Phone: 405-552-7970			