Submit 1 Popy To Appropriate District	State of New Mexico		Form C-103	
<u> Fistrict I</u> - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-22754	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛 FEE 🗌	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name CULEBRA BLUFF SWD	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number #	l	
2. Name of Operator		9. OGRID Number		
CHEVRON USA INC			4323 10. Pool name or Wildcat	
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240			SWD;DELAWARE	
4. Well Location				
Unit Letter E : <u>1980</u> feet from the <u>NORTH</u> line and <u>860</u> feet from the <u>WEST</u> line				
Section 02	Township 23S Range			County EDDY
	11. Elevation (Show whether DR,			
	3009' GL	,,,,	<u></u>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
OTHER: 13 Describe proposed or com	nleted operations (Clearly state all u		H MIT CHART	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
CHEVRON USA INC HAS PERFORMED THE FOLLOWING ON THE ABOVE WELL.				
06/14/2018 NOTIFIED NMOCD THAT WE WERE GOING TO TEST WELL IN THE NEXT DAY OR SO AND TOLD TO				
PERFORM MIT TEST WITHOUT NMOCD PRESENT.				
06/16/2018 CHECKED PRESSURES, 2 7/8" J-55 TK15 ;0 PSI 7 5/8" CASING: 0 PSI; CALLIPERED ALL LIFTING				
EQUIPMENT, SET AND TESTED COFO , NDBOP, NU WH AND INJECTION LINE, TESTED CASING TO 570 PSI FOR 35 MINUTES.TESTED TUBING, BURST PUMP OUT PLUG, RIGGED DOWN WO UNIT, RIGGED DOWN ALL IRON				
ON REVERSE UNIT AND MOVED OFF LOCATION. ORIGINAL CHART AND COPY ATTACHED.				
ON REVERSE ON I AND MOVED ON ECONTION. ORIGINAL CHART AND CONTAINABLED.				
			BAR	
			018	ARTESIA DISTRICT
				_
Spud Date:	Rig Release Da	ite:		JUN 27 2018
		· · · · · · · · · · · · · · · · · · ·		· · · · · ·
I have been a set of a share share in farmon since	- chave is two and complete to the h	at af mar lun and a	a and hallaf	RECEIVED
Thereby certify that the information	above is true and complete to the be	est of my knowledg	e and benef.	
SIGNATURE				
SIGNATURE	_ IIILE_PERMIT	TING SPECIALIS	<u> </u> DAT	E00/25/2018
Type or print name <u>CINDY HERRERA-MURILLO</u> <u>E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431</u> For State Use Only				
APPROVED BY:	TITLE ST	att Mar	DATE	6-27-18
Conditions of Approval (if any):			·	

Conditions of Approval (if any):