

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Serial No.
NMNM88139**SUBMIT IN TRIPLICATE - Other instructions on page 2**

| | | |
|---|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator OXY USA INCORPORATED | | 7. If Unit or CA/Agreement, Name and/or No. |
| Contact: SARAH MITCHELL E-Mail: sarah_mitchell@oxy.com | | 8. Well Name and No. CORRAL FLY 35-26 FEDERAL COM 22H |
| 3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 | 3b. Phone No. (include area code) Ph: 432-699-4318 | 9. API Well No. 30-015-44703-00-X1 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T25S R29E 694FNL 1278FWL 32.164627 N Lat, 103.959564 W Lon | | 10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING, E |
| | | 11. County or Parish, State EDDY COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/7/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test 10-3/4" csg to 1500 psi for 30 minutes, good test. RIH & tag cmt @ 346', drill new formation to 417', perform FIT EMW = 22 PPG. Drill 9-7/8" hole to 8310' (5/12/18). RIH w/ 7-5/8" 26.4# and 29.7# L-80 BTC csg and set @ 8302'. DVT @ 3217-3215'. Pump 80 BBLs mudpush, then cmt w/ 510 sks (224 BBLs) PPC w/ additives, 10.2 PPG, 2.58 yield, followed by 182 sks (49.7 BBLs) PPC w/ additives, 13.2 PPG, 1.61 yield. Open DVT and circulate 80 BBLs mudpush and 20 BBLs cmt to surface. For second stage, pumped 50 BBLs brine water dyed spacer then cmt w/ 1177 sks (337 BBLs) PPC w/ additives, 13.6 PPG, 1.69 yield. Full returns while pumping, circ. 150 BBLs (524 sks) to surface. Install pack-off, ND BOP, release rig (5/13/18).

5/28/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test csg w/ rig pumps to 2500 psi, good test. RIH & drill out cmt, DVT, and ACP contingency bomb to 8161'. Test 7-5/8" csg to 4350

GC 6-27-18
Accepted for record - NMOCNM OIL CONSERVATION
ARTESIA DISTRICT

JUN 27 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #424090 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1996SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 06/19/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #424090 that would not fit on the form

32. Additional remarks, continued

psi for 30 min, good test. Perform FIT EMW= 11.5 PPG. Drill 6-3/4" hole to 19410'M 8927"V (6/4/18). Notified BLM of intent to run csg and cmt, spoke w/ Omar Alomar. RIH w/ 5-1/2" 20# P-110 DQX csg and set @ 19394', pump 110 BBLs mudpush then cmt w/ 882 sks (218 BBLs) PPC w/ additives, 13.2 PPG, 1.39 yield. Est TOC = 7802'. ND BOP, install well cap, release rig (6/6/18).

Revisions to Operator-Submitted EC Data for Sundry Notice #424090

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|---|---|
| Sundry Type: | DRG SR | DRG SR |
| Lease: | NMNM88139 | NMNM88139 |
| Agreement: | | |
| Operator: | OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-699-4318 | OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816 |
| Admin Contact: | SARAH MITCHELL REGULATORY ADVISOR E-Mail: sarah_mitchell@oxy.com Ph: 432-699-4318 | SARAH MITCHELL REGULATORY SPECIALIST E-Mail: sarah_mitchell@oxy.com Ph: 432-699-4318 |
| Tech Contact: | DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Ph: 432-685-5717 | DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Ph: 432.685.5717 |
| Location: | | |
| State: | NM | NM |
| County: | EDDY | EDDY |
| Field/Pool: | PIERCE CRSSG BONE SPRG E | PIERCE CROSSING-BONE SPRING, E |
| Well/Facility: | CORRAL FLY3 35-26 FEDERAL COM 22H Sec 2 T25S R29E Mer NMP NWNW 694FNL 1278FEL 32.164627 N Lat, 103.959562 W Lon | CORRAL FLY 35-26 FEDERAL COM 22H Sec 2 T25S R29E 694FNL 1278FWL 32.164627 N Lat, 103.959564 W Lon |