Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2015

Expires: January 31, 2018

_	Lease Serial No.	
٠.	Lease Serial No.	
	ALNANIA110100	

SUNDRY NOTICES AND REPORTS ON WELLS Dad Field Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals (APD)

6. If Indian, Allouee or Tribe Name

SUBMIT IN 1	7. If Unit or CA/Agree	ment, Name and/or N	lo.							
Type of Well	er			8. Well Name and No. CAL-MON MDP1 35 FEDERAL 6H						
Name of Operator OXY USA INCORPORATED	OLA m		9. API Well No. 30-015-44776-00-X1							
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	110	(include area code) 5-5936		10. Field and Pool or Exploratory Area COTTON DRAW-BONE SPRING						
4. Location of Well (Footage, Sec., T.			· 11. County or Parish, State							
Sec 35 T23S R31E NENE 110 32.267876 N Lat, 103.743271			EDDY COUNTY	′, NM 						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION		TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	□ Deep	oen	☐ Production (Start/Resume)		☐ Water Shut-O	off			
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	tion	☐ Well Integrity	1			
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete			ons			
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon		arily Abandon	Dinning Operation	Olis			
13. Describe Proposed or Completed Op-	Convert to Injection	Plug		☐ Water D	·					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 3/21/18 Skid rig from Cal-Mon MDP1 35 Federal 5H to Cal-Mon MDP1 35 Federal 6H. RU BOP, test @ 250# low 5000# high. 3/22/18 Test 13-3/8" casing to 1500# for 30 min, good test. RIH & drill new formation to 836', perform FIT test to EMW=16.5ppg, 295psi, good test. 3/22/18 drill 12-1/4" hole to 4462', 3/23/18. RIH & set 9-5/8" 47# L-80 csg @ 4446', pump 20bbl tuned spacer w/ red dye then cmt w/ 1210sx (404bbl) PPC w/ additives, 12.9 ppg, 1.88 yield followed by 155sx (37bbl) PPC w/ additives, 14.8 ppg, 1.33 yield, circ 364sx (122bbl) cmt to surface, full returns throughout job, WOC. 3/24/18 Pressure test casing to 4400# for 30 min, good test. Install pack-off, test seals to 5000#, good test. RIH & tag cmt @ 4376', drill new formation to 4472', perform FIT test to EMW=9.03ppg, 218psi, good test. 3/25/18 Drill 8-1/2" hole to 14979'M 10149'V 4/6/18. RIH & set 5-1/2" 20# P-110 csg @ 14961', pump 50bbl tuned spacer then cmt w/ 125sx (37bbl) Class H w/ additives 13.2ppg, 1.67 yield, followed by RECEIVED										
14. I hereby certify that the foregoing is true and correct. Electronic Submission #424065 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1991SE)										
Name (Printed/Typed) DAVID S	TEWART	Title REGUL	ATORY AD	VISUR						
Signature (Electronic	Submission)		Date 06/14/2	018			· 			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By_ACCEPT	ED	JONATHO TitlePETROLE	ON SHEPAR EUM ENGINI			9/2018				
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	Office Carlsbad								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										

Additional data for EC transaction #424065 that would not fit on the form

32. Additional remarks, continued

990sx (290bbl) Class H w/ additives 13.2ppg, 1.65 yield. Estimated TOC @ 6964'. Pump second stage w/ 10BFW then cmt w/ 910sx (305bbl) Class H w/ additives, 12.9ppg, 1.87 yield. Ran echometer, TOC @ 1878'. ND BOP, install well cap and release rig 4/8/18.

This sundry notice is being re-submitted per the request of Carol Harwood-BLM, 6/1/18, see attached.

Revisions to Operator-Submitted EC Data for Sundry Notice #424065

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

SR

Lease:

NMNM19199

DRG SR

NMNM19199

Agreement:

Operator:

OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-685-5936

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816

Admin Contact:

JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com

Ph: 432-685-5936

JANA MENDIOLA REGULATORY COORDINATOR E-Mail: janalyn_mendiola@oxy.com

Ph: 432-685-5936

Tech Contact:

DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Cell: 432-634-5688

Ph: 432-685-5717

DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com

Ph: 432.685.5717

Location:

State: County:

NM EDDY COUNTY

NM EDDY

Field/Pool:

COTTON DRAW BONE SPRING

COTTON DRAW-BONE SPRING

Well/Facility:

CAL-MON MDP1 35 FEDERAL 6H Sec 35 T23S R31E Mer NMP NENE 110FNL 996FEL 32.267874 N Lat, 103.743271 W Lon

CAL-MON MDP1 35 FEDERAL 6H Sec 35 T23S R31E NENE 110FNL 996FEL 32.267876 N Lat, 103.743271 W Lon