Submit To Appropri	riate Distri		RECEN	State of New Mexico							Form C-105						
District I 1625 N. French Dr. District II		Energy, Minerals and Natural Resources							Revised April 3, 2017 1. WELL API NO.								
811 S. First St., Art District III 1000 Rio Brazos R		WIA	4Y 🏖 4	2 4 2018 Oil Conservation Division 1220 South St. Francis Dr.							30-015-44319 2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN						
1220 South St. Flaticis Dr. 1220 South St. Flaticis Dr. 1220 S. St. Francis Dr., Santa FOASTRIOT II-ARTESIA O.C.DSanta Fe, NM 87505 3. State Oil & Gas Lease No.												un .					
						ETION RE				;							
4. Reason for filing:											Lease Name or Unit Agreement Name Copperhead 31 Fee						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number:																	
C-144 CLOS #33; attach this a	nd the pla									and/or			20	Н			
	WELL [□ workov	ER 🗌	DEEPEN	ING	□PLUGBACK		DIFFE	RENT RESI	ERVOIF	R □ OTHE	R					
NEW WELL																	
		LC									11 Pool na	me or W		13/			
10. Address of Operator 2208 W. Main Street 11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas)											s)						
Artesia, NN 12.Location	VI 8821 Unit Ltr			Township Range Lo				Feet from the			N/S Line Feet from		t from the	n the E/W Line Coun		County	
Surface:	E	31		26S	•	29E	2		670		South			West		Eddy	
BH:	E	19		26S		29E	2		1652		North	36	364			Eddy	
13. Date Spudded	d 14. D	Pate T.D. Read 12/13/17		15. Da	te Rig	Released 12/19/17	<u> </u>		16. Date Co	-	d (Ready to Produce)			7. Elevations (DF and RKB, T, GR, etc.) 2929' GR			
	8. Total Measured Depth of Well 21159' / 10708			19. Plug Back Measured Depth 21052'					20. Was D				. Type Electric and Other Logs Run None				
22. Producing Int 10707-210	terval(s),	of this comple		op, Botto	m, Na							T	.1		110110		
23.	,2, ,,	nounp			CAS	ING REC	OR	D (R	eport all	strin	gs set in	well)					
CASING SI	ZE	WEIGH		Т.		DEPTH SET			HOLE SIZI		. CEME	NTING	RECORD	1	AMOUN'	T PULLED	
20"			6.5#_			435'			26"		C	880 s		\perp			
13 3/8" 9 5/8"	,			55		2606' 9849'			17 1/2" 12 1/4"				2015 sx 880 sx				
5 1/2"			3#	9849' 9110 21147'					8 1/2"	H 4010 sx					$-\omega$		
24.			<u> </u>	LINER RECORD						. TUBING RECORD				1 W			
SIZE	TOP		BOT	OTTOM SACKS CEMEN				T SCREEN SIZ					EPTH SET				
-	+		.					<u> </u>	.		2 7/8"	+	10077		1	0060'	
26. Perforation	record (i	nterval, size,	and num	iber)		i		27.	ACID, SHO	OT, FR	ACTURE,	CEME	NT, SQUE	EZE, I	ETC.		
		10707 31	10277	(2026)					TH INTERV	/AL	AMOUNT AND KIND MATERIAL USED						
10707-21027				7 (3036)					10707-21	Acdz w/207,396 gal 7 ½%; Frac w/20,769,811# sand & 22,648,752 gal fluid							
											W/20,	709,61	1# Sallu c	£ 22,0	140,732	gai ilulu	
28.									CTION								
Date First Product 4/1	6/18			ction Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing							
Date of Test 4/19/18		s Tested 24		ke Size 27/64"		Prod'n For Test Period		Oil -	25		s - MCF 1377		/ater - Bbl. 4021		Gas - O	1	
Flow Tubing Press. 2450#		ng Pressure		ulated 24 r Rate	. -	Oil - Bbl.		1	Gas - MCF	•	Water - Bbl.	1	Oil Grav	ity - AF	PI - (Corr	> M.18	
29. Disposition o		ld, used for fu	- 1			25			1377		402		Test Witnes Sh		atthews	-5 ³⁵	
31. List Attachm Surveys	ents											1					
32. If a temporar	y pit was	used at the we	ell, attac	h a plat w	ith the	e location of the	tempo	orary p	it.			33.	Rig Release	Date:			
34. If an on-site l	ourial was	s used at the w	ell, repo	ort the exa	act loc	ation of the on-s	ite bu	ırial:									
I hereby certi	h, that t	ho informa	tion ch	OWN ON	hotl	Latitude	form	n is tr	ue and co	mnlata	Longitud	le t of m	knowlad	ao ana	NAI I helief		
Signature Z) 		F	Printed		Davis		_	Regulatory				Date:		
F-mail Addre	ee eda	vis@conch	o com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheasterr	New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"			
T. Salt	915'	T. Strawn		T. Kirtland	T. Penn. "B"			
B. Salt	2401'	T. Atoka		T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville			
T. Queen		T. Silurian		T. Menefee	T. Madison			
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres		T. Rustler	728'	T. Mancos	T. McCracken			
T. Glorieta		T. Lamar_	2638'	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Bell Canyon_	2655'	Base Greenhorn	T. Granite			
T. Blinebry		T. Brushy Canyon	4749'	T. Dakota				
T.Tubb		T. Bone Spring Lm_	6342'	T. Morrison				
T. Drinkard		T. 1 st Bone Spring	7242'	T.Todilto				
T. Abo		T. 2 nd Bone Spring	8053'	T. Entrada_				
T. Wolfcamp		T. 3 rd Bone Spring	9124'	T. Wingate				
T. Penn		T. Wolfcamp	9407'	T. Chinle				
T. Cisco (Bough C)		T.		T. Permian_				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1							
							,
							,
				•	•		

16.10 表示 3.50 · 3.50

DARRITH ORTER