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	If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for Per verbal approval from Dur Devon Energy Production Cc downtime for maintenance to pipeline repair and reprove the meter factor. We will then tru then close the LACTs out for Cotton Draw Unit 219H Batte 3001541363 Lease No. NMNM0503 SE4 SE4 Sec 2 T25S R31E 14. 1 hereby certify that the foregoing the Name (Printed/Typed) LINDA G Signature (Electronic	peration: Clearly state all pertince ally or recomplete horizontally, prk will be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection. Incan Whitlock on 6/18/201 A., L.P. respectfully reques pipeline. We will close the le locations on this day for ck haul for the next four day the four days of truck hau ry for Devon ENERG mitted to AFMSS for proceston Submission) THIS SPACE FC	and details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or rece led only after all requirements, includ 8: ts permission to truck haul pro- truck haul so we will have the ays or until the repairs are com 1, and reprove for pipeline sale 2426835 verified by the BLM We 2426835 verified by the BLM We 250 CTON COM LP, sent 351 Start Com Com LP 351 Start Com Com Com Com Com Com Com Com Com Com	g date of any proposed work and a red and true vertical depths of all p . Required subsequent reports mu impletion in a new interval, a Form ing reclamation, have been completed the Plains a correct inpleted, as. J DISTRIC DISTRIC II Information System to the Carlsbad on 07/11/2018 (18DW0201SE) ATORY SPECIALIST 018 OFFICE USE	RECEIVED	

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Additional data for EC transaction #426835 that would not fit on the form

5. Lease Serial No., continued

NMNM042625 NMNM0503 STATE

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Wells/Facilities, continued

Agreement NMNM70928X	Lease NMNM0503	Well/Fac Name, Number COTTON DRAW UNIT 221H	API Number 30-015-42514-00-S1	Location Sec 1 T25S R31E SESW 0170FSL 1460FWL 32.152545 N Lat, 103.735386 W Lon
NMNM70928X NMNM70928X	STATE NMNM042625	COTTON DRAW UNIT 202H COTTON DRAW UNIT 216Y	30-015-41437-00-S1 30-015-42648-00-S1	Sec 2 T255 R31E SWSW 200FSL 1170FWL Sec 3 T255 R31E SWSW 200FSL 1170FWL 32 152791 N Lat. 103.761898 W Lon
NMNM70928X NMNM70928X NMNM70928X	STATE STATE NMNM0503	COTTON DRAW UNIT 218H COTTON DRAW UNIT 220H COTTON DRAW UNIT 222H	30-015-41499-00-S1 30-015-41364-00-S1 30-015-42513-00-S1	Sec 2 T25S R31E SWSW 200FSL 1120FWL Sec 2 T25S R31E SESE 200FSL 1060FEL Sec 1 T25S R31E SESW 0141FSL 1501FWL
NMNM70928X	NMNM0503	COTTON DRAW UNIT 225H	-30-015-42414-00-S1	32.152465 N Lat, 103.735254 W Lon Sec 11 T25S R31E NWNW 0200FNL 1115FWL 32.151652 N Lat, 103.753617 W Lon
NMNM70928X	NMNM0503	COTTON DRAW UNIT 226H	30-015-42415-00-S1	Sec 11 T25S R31E NWNW 0200FNL 1165FWL 32.151650 N Lat, 103.753455 W Lon
NMNM70928X	NMNM0503	COTTON DRAW UNIT 227H	30-015-42932-00-S1	Sec 11 T25S R31E Lot A 200FNL 660FEL 32.151554 N Lat, 103.742236 W Lon

10. Field and Pool, continued

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32. Additional remarks, continued

Bone Spring

Cotton Draw Unit 220H 3001541364 State Lease Bone Spring

Cotton Draw Unit 221H 3001542514 / Lease No. NMNM0503 Bone Spring

Cotton Draw Unit 222H 3001542513 Lease No. NMNM0503 Bone Spring

Cotton Draw Unit 225H 3001542414 Lease No. NMNM0503 Bone Spring

Cotton Draw Unit 226H 3001542415 Lease No. NMNM0503 Bone Spring

Cotton Draw Unit 202H 3001541437 State Lease Bone Spring

Cotton Draw Unit 218H 3001541499 State Lease Bone Spring

Cotton Draw Unit 216Y 3001542648 Lease No. NMNM042625 Bone Spring

Cotton Draw Unit 227H 3001542932

32. Additional remarks, continued

Lease No. NMNM0503 Bone Spring

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