Form 3160-5 (June 2015)

UNITED STATE ARISDAD FIELD OFFICE BUREAU OF LAND MANAGEMEN OCD Artesia 5. Lc.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS OF WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					MultipleSee Attached 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891005247X	
Type of Well Gas Well □ Other					Well Name and No. MultipleSee Attached	
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CON Limitation Linda.good@dvn.com					9. API Well No. MultipleSee At	tached
3a. Address 3b. Phone No 333 WEST SHERIDAN AVENUE Ph: 405-55 OKLAHOMA, OK 73102 Fx: 405-552				· · · · · · · · · · · · · · · · · · ·	10. Field and Pool or Exploratory Area MultipleSee Attached	
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
MultipleSee Attached			EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
Notice of Intent ■	☐ Acidize	☐ Dee	pen	□ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	□ Well Integrity
☐ Subsequent Report	□ Casing Repair	_	Construction	☐ Recomp		Other Onshore Order Varian
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	ce
13. Describe Proposed or Completed Ope	Convert to Injection	Plug		☐ Water D		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, is will be performed or provide operations. If the operation re- pandonment Notices must be fil-	give subsurface the Bond No. or sults in a multipl	locations and measur ifile with BLM/BIA e completion or reco	red and true ve . Required sub mpletion in a r	rtical depths of all pertin osequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
Per verbal approval from Duno	can Whitlock on 6/18/201	8:				
Devon Energy Production Co. downtime for maintenance to pipeline repair and reprove the meter factor. We will then truc then close the LACTs out for t	pipeline. We will close the locations on this day for k haul for the next four da	e LACTs out of truck haul so avs or until the	on 7/29/2018 for we will have the repairs are com	the Plains correct poleted.	(12)	1 1 2018
Cotton Draw Unit 219H Batter	у		18		••-	
3001541363 Lease No. NMNM0503 SE4 SE4 Sec 2 T25S R31E	Acceptance of the second of th	epted for rec	-12-18 cord - NMOCD)	DISTRICT II-	ARTESIA O.C.D.
.14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERG nitted to AFMSS for proces	Y PRODUCTION	ON COM LP, sent	to the Carlsl	baď	
			Title REGULATORY SPECIALIST			
Signature (Electronic S	Submission)		Date 07/10/20	018		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
_Approved_By_DUNCAN_WHITLOCK			TitleTECHNICA	AL LEAD PE	Τ	Date 07/11/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents				willfully to ma	ike to any department or	agency of the United

Additional data for EC transaction #426835 that would not fit on the form

5. Lease Serial No., continued

NMNM042625 NMNM0503 STATE

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number
NMNM70928X	NMNM0503	COTTON DRAW UNIT 221H	30-015-42514-00-S1
NMNM70928X	STATE	COTTON DRAW UNIT 202H	30-015-41437-00-S1
NMNM70928X	NMNM042625	COTTON DRAW UNIT 216Y	30-015-42648-00-S1
NMNM70928X	STATE	COTTON DRAW UNIT 218H	30-015-41499-00-\$1
NMNM70928X	STATE	COTTON DRAW UNIT 220H	30-015-41364-00-\$1
NMNM70928X	NMNM0503	COTTON DRAW UNIT 222H	30-015-42513-00-\$1
NMNM70928X	NMNM0503	COTTON DRAW UNIT 225H	30-015-42414-00-S1
NMNM70928X	NMNM0503	COTTON DRAW UNIT 226H	30-015-42415-00-S1
NMNM70928X	NMNM0503	COTTON DRAW UNIT 227H	30-015-42932-00-S1

Location
Sec 1 T25S R31E SESW 0170FSL 1460FWL
32.152545 N Lat, 103.735386 W Lon
Sec 2 T25S R31E SWSW 200FSL 1170FWL
Sec 3 T25S R31E SWSC 0200FSL 1475FEL
32.152791 N Lat, 103.761898 W Lon
Sec 2 T25S R31E SWSW 200FSL 1120FWL
Sec 2 T25S R31E SESW 200FSL 1120FWL
Sec 2 T25S R31E SESE 200FSL 1060FEL
Sec 1 T25S R31E SESW 0141FSL 1501FWL
32.152465 N Lat, 103.735254 W Lon
Sec 11 T25S R31E NWNW 0200FNL 1115FWL
32.151652 N Lat, 103.753617 W Lon
Sec 11 T25S R31E NWNW 0200FNL 1165FWL
32.151650 N Lat, 103.753455 W Lon
Sec 11 T25S R31E Lot A 200FNL 660FEL
32.151554 N Lat, 103.742236 W Lon

10. Field and Pool, continued

PADUCA

32. Additional remarks, continued

Bone Spring

Cotton Draw Unit 220H 3001541364 State Lease Bone Spring

Cotton Draw Unit 221H 3001542514 Lease No. NMNM0503 Bone Spring

Cotton Draw Unit 222H 3001542513 Lease No. NMNM0503 Bone Spring

Cotton Draw Unit 225H 3001542414 Lease No. NMNM0503 Bone Spring

Cotton Draw Unit 226H 3001542415 Lease No. NMNM0503 Bone Spring

Cotton Draw Unit 202H 3001541437 State Lease Bone Spring

Cotton Draw Unit 218H 3001541499 State Lease Bone Spring

Cotton Draw Unit 216Y 3001542648 Lease No. NMNM042625 Bone Spring

Cotton Draw Unit 227H 3001542932