Form 3160-5 (June 2015)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

	OMB NO. 1004-0137	
	Expires: January 31, 2018	
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Date

/s/lJorlathon Shepa

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. Field Office, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to apply abandoned well. Use form 3160-3 (APD) for such pro-If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 891005247X 8. Well Name and No. COTTON DRAW UNIT 514H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 9. API Well No. LINDA GOOD Contact: 2. Name of Operator 30-015-44715-00-X1 DEVON ENERGY PRODUCTION CON Mail: linda.good@dvn.com 10 Field and Pool or Exploratory Area 3b. Phone No. (include area code) Ph: 405-552-6558 **PADUCA** 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) EDDY COUNTY, NM Sec 25 T24S R31E NENE 485FNL 380FEL 32.194267 N Lat, 103.724098 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ■ Water Shut-Off ☐ Production (Start/Resume) ☐ Acidize Deepen ☐ Notice of Intent ☐ Well Integrity □ Reclamation ■ Alter Casing ☐ Hydraulic Fracturing Subsequent Report Other Casing Repair ☐ New Construction □ Recomplete Drilling Operations ☐ Temporarily Abandon Change Plans □ Plug and Abandon ☐ Final Abandonment Notice □ Plug Back ☐ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Accepted for record. RIMOCD testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. (6/13/2018 - 6/15/2018) Spud @ 05:00 hrs. TD 17-1/2" hole @ 775'. RIH w/17 jts 13-3/8" 54.50# J-55 BTC csg, set @ 761'. Lead w/460 sx ClC, yld 1.73 cu ft/sx. Tail in w/252 sx ClC, 1.33 cu ft/sx. Disp w/157 bbl frsh wtr. Circ 70 bbl cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK. RECEIVED (6/18/2018 - 6/19/2018) TD 12-1/4" hole @ 4602'. RIH w/108 jts 9-5/8" 40# J-55 BTC csg, set @ JUL 1 3 2018 4587'. Lead w/1435 sx CIC, yld 1.88 cu ft/sx. Tail in w/310 sx CIH, yld 1.33 cu ft/sx. Disp w/344 bbl frsh wtr. Circ 181 bbl cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 2765 psi for 30 min, OK. DISTRICT II-ARTESIA O.C.D. (7/5/2018 - 7/8/2018) TD 8-3/4" hole @ 9582' & 8-1/2" hole @ 19,640'. RIH w/463 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 19,628'. Lead w/485 sx cmt, yld 3.62 cu ft/sx. Tail w/1900 sx cmt, yld 14. I hereby certify that the foregoing is true and correct. Electronic Submission #426601 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2018 (18PP2163SE) **REGULATORY SPECIALIST** Title LINDA GOOD Name (Printed/Typed) Date 07/09/2018 (Electronic Submission) Signature THIS SPACE FOR FEDERAL OR STATE-BOILDELIST FOR RECORD

Title

Office

Additional data for EC transaction #426601 that would not fit on the form

32. Additional remarks, continued

1.44 cu ft/sx. Disp w/447 bbl frsh wtr. TOC 1287'.