Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API 30-015-434	NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION				Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE ☐ FEE ☒	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oi	l & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Whitesnake 20/21 W2BC Fee  8. Well Number 1H	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other				8. Well Number 111	
2. Name of Operator				9. OGRID Number	
Mewbourne Oil Company				14744	
3. Address of Operator				10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240				Purple Sage; Wolfcamp Gas (98220)	
4. Well Location					
Unit Letter _C:650feet from the _North line and2200feet from the West line					
Section 20 Township 23S Range 28E NMPM Eddy County					
	11. Elevation (Show w. 3046' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK					☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI				= -
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	т ЈОВ	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:		П	OTHER: Com	pletion Sundr	v 🖾
	oleted operations. (Clearly				nt dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
06/22/18 Frac Wolfcamp from 10619' MD to 15155 MD, 969 holes, 0.39" EHD, 120 deg phasing. Frac in 28 stages w/11,265,618 gals of SW, carrying 10,830,904# 100 Mesh sand. Flowback well for cleanup.					
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07/06/18 Put well on production.				_	BECRIVED
Ot 7		11.01	1- a-6.201	18	
We are asking for an exemption from tubing at this time - experses 9-6.2018  JUL 2 6 2018					
Spud Date: 01/11/2018 Rig Release Date: 02/03/201				0	•
				l <b>a</b>	STRICT II-ARTESIA O.C.D.
					<del> </del>
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE POLICE	Bottan TIT	LE_Regula	atory	D	ATE07/21/18
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: _575-393-5905					
For State Use Only					
APPROVED BY: With the TITLE Dusines (for all DATE 7-31-2018) Conditions of Approval (if any):					
or ripprovar (it app).					