Office	Emai	State of N	lew Me	ral Resources	CONFIDEN	TIAL DO	Form vised August	C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 883	Ene: 240	rgy, ivilnerals a	na ivatui	ai Resources—	WELL API	1(0	440		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	·OU	OIL CONSERVATION DIVISION				30-015 <del>-44097-</del>			
District III - (505) 334-6178		1220 South St. Francis Dr.				5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87 <u>District IV</u> - (505) 476-3460		Santa Fe, NM 87505				6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe. N. 87505		NM	OIL CO	ONSERVATIO	N				
SUNDRY	NOTICES AND	REPORTS ON	WELES	IA DISTRICT	7. Lease Na	me or Unit A	greement l	Vame	
(DO NOT USE THIS FORM FOR I DIFFERENT RESERVOIR. USE "	PROPOSALS TO DI 'APPLICATION FOI	RILL OR TO DEEPE R PERMIT" (FORM	EN OR PLL C-1911	G.BACK TO A RUVCH2018		Onyx PWl	1 29-28		
PROPOSALS.) { 1. Type of Well: Oil Well  Gas Well  Other						8. Well Number 9H			
Name of Operator Devon Energy Production Company, L.P.      Devon Energy Production Company, L.P.						9. OGRID Number			
						6137			
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102						PARKWAY; ; BONE SPRING, WEST			
4. Well Location					1 1000	WAI,, BOIL	. Jr Midd, W		
Unit Letter D	:15	_feet from the	South	line and	265 fee	et from the _	West	line	
Section	29		9s Ra		NMPM	Coun	<del> </del>	EDDY	
	11. Elev	ation (Show whe	ther DR, GL: 34	RKB, RT, GR, etc	:.)		Ą	11.7-	
	<u>l</u>		OL. 34	57.2			<del></del>		
12. Ch	eck Appropria	ate Box to Ind	icate Na	ature of Notice	, Report or O	ther Data			
NOTICE C	SE INITENITIO	NI TO:	ı	6116	DOECHIENT	DEDADI	OE.		
NOTICE OF INTENTION TO: SUB: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL						SEQUENT REPORT OF:  K			
TEMPORARILY ABANDON					RILLING OPNS.			ੂ	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN					NT JOB				
DOWNHOLE COMMINGLE									
OTHER:				OTHER:		mpletion			
13. Describe proposed or									
of starting any proposed completion			4 NMAC	. For Multiple Co	ompletions: Att	ach wellbore	alagram of	5	
,	<u>-</u>								
· · · · · · · · · · · · · · · · · · ·						•			
1/14/1 <b>4</b> - 11/17/201 <b>4</b> : MIRU WI	_ & PT. CSG Good	to 8504 PSI for 3	30 min T	H & ran CBL, foun	d TOC @ 72'. TII	H w/pump the	rough frac		
olug and guns. Perf Bone. 9200 -	18759 with 1180	holes in 49 stage	s. Frac to	als 0 gal acid, 146				Ρ,	
DO plugs & CO to PBTD @ 18805	. RIH w/ 260 jts 2	-7/8" L-80 tbg, se	t @ 8555	.2'. TOP.				-	
					(II) AA	MEIRENT.	1.8.1		
•						[!] CONFIDENTIAL			
A									
I hereby certify that the inform	ation above is tr	no and complete	to the be	et of my knowled	as and haliaf				
Thereby certify that the inform	A	ue and complete	to the be	st of my knowled	ge and bener.				
SIGNATURE AND IN	Horlana.		C 0l	-A A		D. 4 TEC C	16/2010		
SIGNATURE	i i i i i i i i i i i i i i i i i i i	11111	E Kegui	atory Analyst		DATE6	/6/2018		
Type or print hame Erin Wor	kman	E-mai	l address	Erin.Workmaı	n@dvn.com	_ PHONE: _	405-552-	7970	
For State Use Only	1/1						,	Ĺ	
APPROVED BY:	Hew	TITLE	Du	unesta	DUCH	DATE &	6-10.21	0/8	
Conditions of Approval (if any					<i>U</i>	<u></u>	!_¥V_¥_	<del></del>	
- I	_/ ¥								