

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30-015-43802												
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Motley 6/7 W2AH Fee Com 6. Well Number: 2H										
RECEIVED														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744 <div style="text-align: right;">JUN 13 2018</div>										
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Purple Sage; Wolfcamp 98220 <div style="text-align: right;">DISTRICT II-ARTESIA O.C.D.</div>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	A	6	24S	28E		335								
BH:	H	7	24S	28E		2304								
13. Date Spudded 01/23/18	14. Date T.D. Reached 02/18/18	15. Date Rig Released 02/22/18		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3101' GL								
18. Total Measured Depth of Well 17330' 10332		19. Plug Back Measured Depth 17280' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name 9300' - 17330' MD Wolfcamp 10311 - 17280 perfs														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13 3/8"	54.5#	505'		17 1/2"	525	Surface								
9 5/8"	40#	2432'		12 1/4"	600	Surface								
7"	29# HCP110	10508'		8 3/4"	800	Surface								
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
4 1/2"	9734'	17275'	450											
26. Perforation record (interval, size, and number) 10511' - 17280' (1476 holes, 0.39" EHD, 120 deg phasing)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10511' - 17280' MD</td> <td>Frac w/16,976,670 gals SW, carrying 16,532,980# 100 Mesh White Sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10511' - 17280' MD	Frac w/16,976,670 gals SW, carrying 16,532,980# 100 Mesh White Sand.				
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28. PRODUCTION														
Date First Production 06/05/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing									
Date of Test 06/07/18	Hours Tested 24 hrs	Choke Size 23/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 161	Gas - MCF 3137	Water - Bbl. 2127								
Flow Tubing Press. NA	Casing Pressure 3600	Calculated 24-Hour Rate	Oil - Bbl. 161	Gas - MCF 3137	Water - Bbl. 2127	Oil Gravity - API - (Corr.) 53.34								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson								
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude		Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Jackie Lathan		Printed												
Signature <i>Jackie Lathan</i>	Name	Hobbs Regulatory	Title	06/06/18	Date									
E-mail Address: jlathan@mewbourne.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon	T. Kirtland	T. Penn. "B"
B. Salt 2260	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2472	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6081	T. Todilto	
T. Abo	T. Manzanita Marker	T. Entrada	
T. Wolfcamp 9300	T. Castile 1000	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology