

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-02736
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Rover Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 17304 Preston Road, Suite 300, Dallas, TX 75252		7. Lease Name or Unit Agreement Name HIGH LONESOME QUEEN UNIT
4. Well Location Unit Letter E : 1980 feet from the North line and 660 feet from the West line Section 16 Township 16S Range 29E NMPM County Eddy		8. Well Number #003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3663' GR		9. OGRID Number 371484
		10. Pool name or Wildcat HIGH LONESOME; QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: CONVERT TO INJECTION <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective:
Convert HLQU #3 to injection

Procedure:
MIRU, POOH w/production equipment
Test casing to 500 psi
Run 1735' of 4-1/2", 10.5# flush joint casing
Circulate cement to surface with 100 sxs of Class C cement, WOC 12-24 hrs
TIH with 2-3/8", 4.6# IPC tubing & 4-1/2" x 2-3/8" AD-1 packer. Set packer at +/- 1710'
Test backside & run witnessed MIT; put well on injection pending C-108 approval

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 03 2018

RECEIVED

Spud Date:

1/31/1955

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Preston TITLE Regulatory Contractor DATE 7/2/2018

Type or print name Kenneth Preston E-mail address: kpreston@roverpetro.com PHONE: 214-234-9115

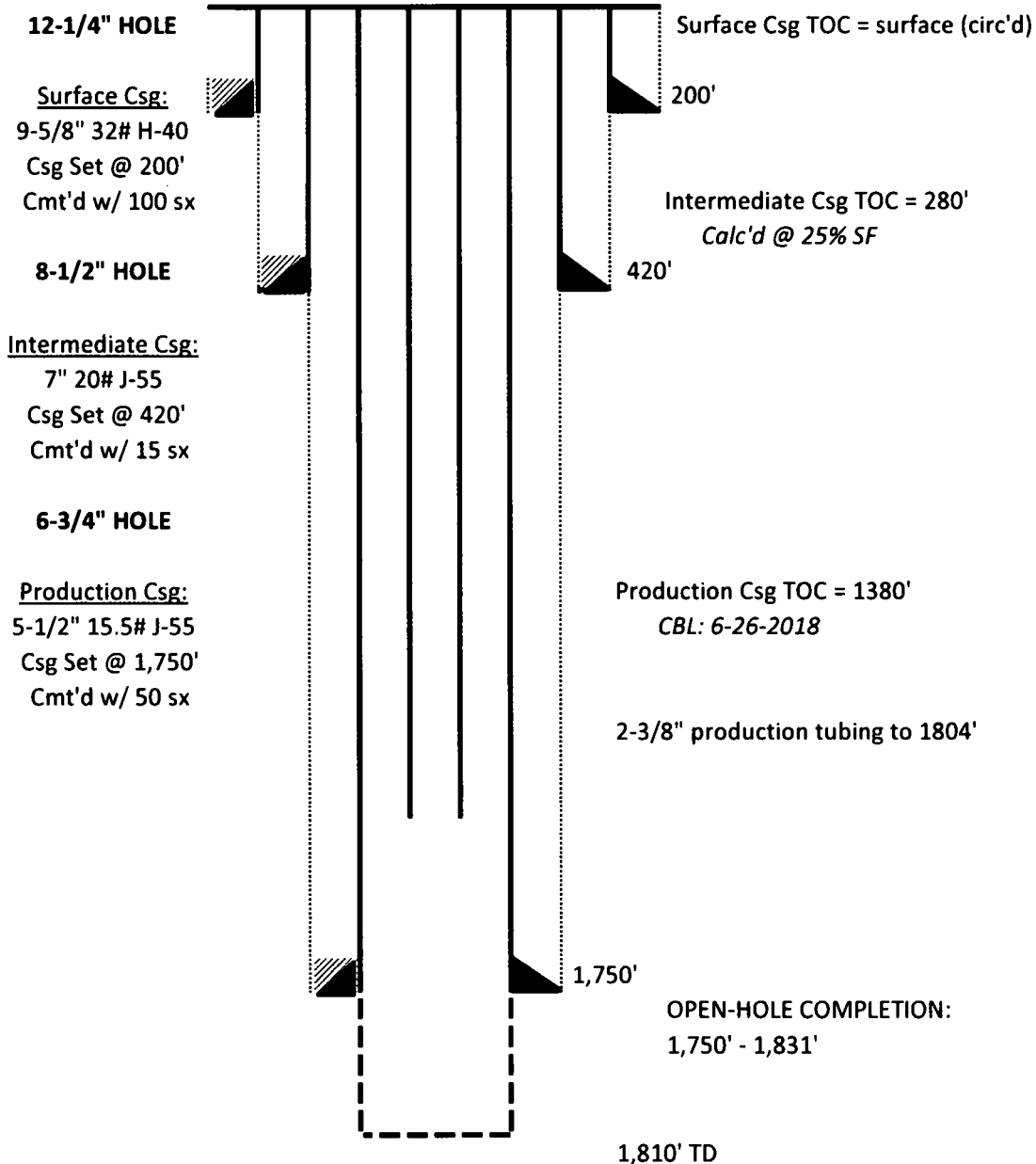
For State Use Only

APPROVED BY: **DENIED** TITLE **DENIED** DATE 8-2-18
Conditions of Approval (if any):

ROVER PETROLEUM, LLC
CURRENT WELLBORE DIAGRAM

Lease/Well No.:	High Lonesome Queen Unit #3	ELEVATION, GL:	3,663 ft
Location:	1,980' FNL & 660' FWL		
	UL: E, SEC: 16, T: 16-S, R: 29-E	FIELD:	HIGH LONESOME: QN
	EDDY County, NM		
API No. :	<u>30-015-02736</u>	Spudded:	1/31/1955
		Drig Stopped:	3/13/1955
		Completed:	3/13/1955

ROTARY TOOLS



Original O/H TD @ 1,810'. Well Deepened to TD @ 1,831' on 01/29/1956 & Re-Frac'd.

ROVER PETROLEUM, LLC
PROPOSED WIW WELLBORE DIAGRAM

Lease/Well No.: **High Lonesome Queen Unit #3**

ELEVATION, GL: 3663'

Location: 1,980' FNL & 660' FWL

UL: E, SEC: 16, T: 16-S, R: 29-E

FIELD: HIGH LONESOME: QN

EDDY County, NM

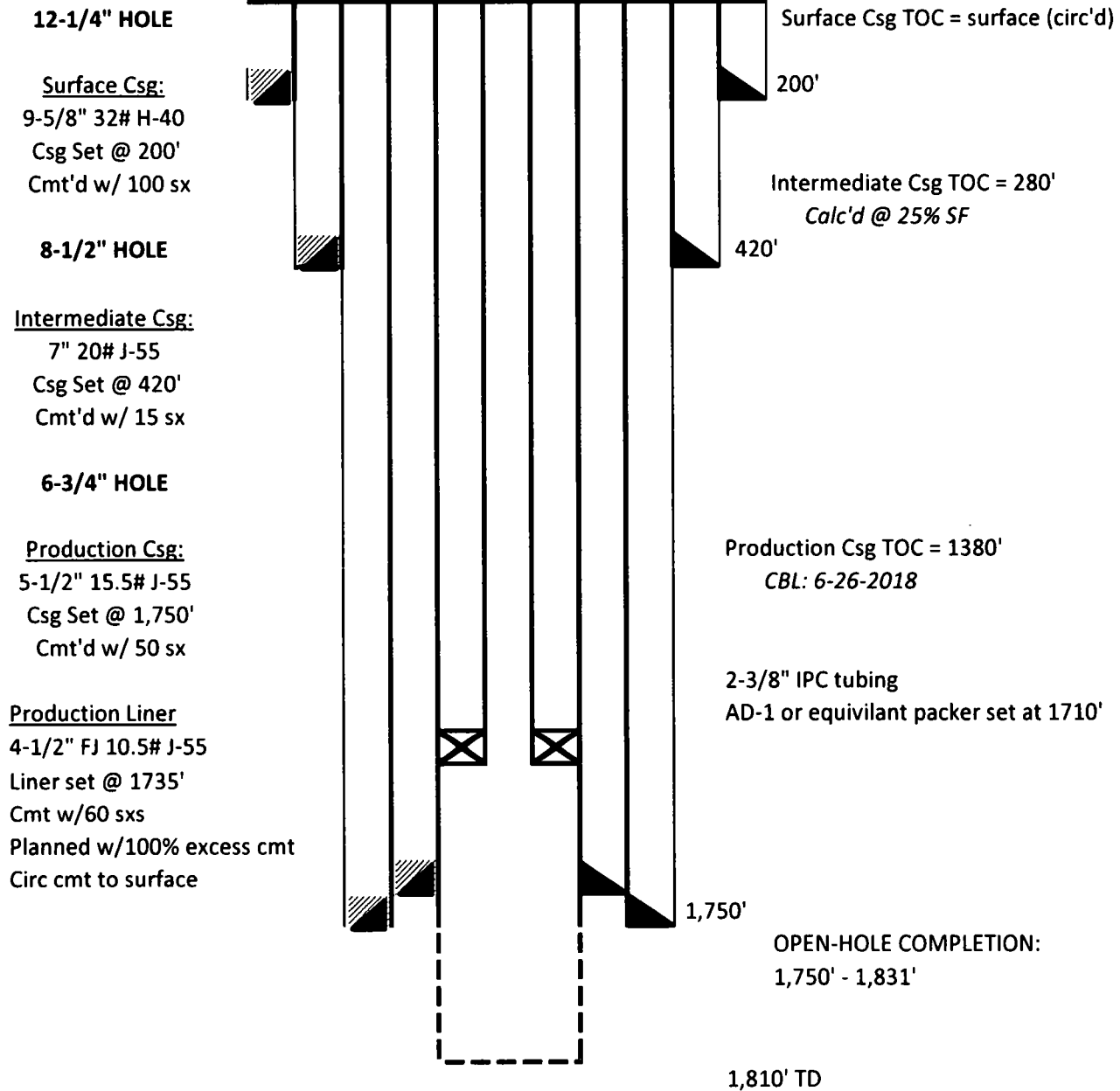
API No. : **30-015-02736**

Spudded: 1/31/1955

Drlg Stopped: 3/13/1955

Completed: 3/13/1955

ROTARY TOOLS



Original O/H TD @ 1,810'. Well Deepened to TD @ 1,831' on 01/29/1956 & Re-Frac'd.