

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44306
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO ENERGY, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		7. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE
4. Well Location Unit Letter <u>L</u> : <u>2280</u> feet from the <u>SOUTH</u> line and <u>585</u> feet from the <u>WEST</u> line Section <u>25</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number <u>121H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3066' GL		9. OGRID Number 005380
		10. Pool name or Wildcat WOLFCAMP; PURPLE SAGE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

06/05/2018 to 06/06/2018

Spud a 17 1/2 inch hole, TD at 330. Set 13 3/8 inch casing at 330. Cmt casing with 530 class 'C' cement. Circulate 88 sxs to surface. Test casing to 1000 psi for 30 minutes (good).

06/07/2018 to 06/21/2018

Drill 12 1/4 inch hole and TD at 9305. Set 9 5/8 inch casing at 9290. Cement casing in 2 stages. Stage 1: 1670 Class 'C' lead cement and 498 Class 'C' tail cement. Open DV tool at 3208. Perform 2nd stage. Stage 2: Cement with 2915 sxs Poz C lead cement and 241 sxs Class 'C' tail cement. Circulate 469 xs to surface. Test casing to 1500 psi for 30 minutes (good).

06/22/2018 to 07/16/2018

Drill 8 3/4 inch hole to 13470. Switch to 8 1/2 inch bit and drill to 18510 (TD). Run in hole with 5 1/2 inch casing, set at 18505. Cement casing using: 318 sxs lite fil cement, 408 sxs class 'H' cement and 2040 class 'H' cement. Circulated 565 sxs of cement to surface. Rig Release: 07/16/2018

Spud Date:

06/05/2018

Rig Release Date:

07/16/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tessa Fitzhugh

TITLE

Reg Analyst

DATE

7-25-2018

Type or print name

Tessa Fitzhugh

E-mail address:

Tessa.Fitzhugh@xtoenergy.com

PHONE:

432-620-4336

APPROVED BY:

[Signature]

TITLE

State Rep

DATE

7-30-18

Conditions of Approval (if any):