Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office* District 1 – (575) 393-6161	Energy, Minerals and Natural Resource	S Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-32881
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, IVIVI 67303	6. State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	1000 220 100
PROPOSALS.)	CATION FOR FERMIT (FORM C-101) FOR SOCI	8. Well Number 7
1. Type of Well: Oil Well	Gas Well  Other	
2. Name of Operator		9. OGRID Number
	ON ENERGY PRODUCTION COMPANY, LP.	6137
3. Address of Operator	nom gunnin and annum out of out falled	10. Pool name or Wildcat
333 W	EST SHERIDAN AVENUE, OKC, OK 73102	COTTON DRAW; DELAWARE SOUTH
4. Well Location		
Unit Letter : 1980	0 feet from the <u>NORTH</u> line and _	1980 feet from the <u>EAST</u> line
Section 22	Township 23S Range 31E	NMPM EDDY County, New Mexico
	11. Elevation (Show whether DR, RKB, RT, GF	R, etc.)
SOME AS A PARTIES OF THE PROPERTY OF THE PROPE	3420'	Section and the section of the secti
12. Check A	Appropriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF IN	<u> </u>	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON  REMEDIAL	<del>_</del>
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	EMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTUED:	□ OTHER	Well Status Change
OTHER:	OTHER:	Well Status Change
13. Describe proposed or comp	leted operations. (Clearly state all pertinent detail	ils, and give pertinent dates, including estimated date
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O'L CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-8178 FAX: (505) 334-8170
http://emard.state.nm.us/cod/District IU/3distric.htm

## **BRADENHEAD TEST REPORT**

(submit 1 copy to above address)

•	1 copy to above address)		
Date of Test 4-10-18 Operato	or <u>Devon</u> API#30-015-32881 NMNMD4		
	Location: Unit_Section 22 Township 235 Range 3/E		
Well Status (Shut-In or Producing) Initial PSI: Tubing 65 Intermediate NA Casing D Bradenhead 5			
OPEN BRADENHEAD AND INTERMEDIATE	TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH		
PRESSURE Testing Bradenhead INTERM BH Int Csg Int Csg	FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE		
TIME O NA O NA	Steady Flow		
10 min 0	Surges		
15 min O	Down to Nothing		
20 min 3	Nothing		
25 min 30 min	Gas & Water		
50 mm	Water		
If bradenhead flowed water, check all of the descriptions that apply below:			
CLEAR FRESH SALTY SULFUR BLACK			
5 MINUTE SHUT-IN PRESSURE BRADENHEAD O INTERMEDIATE MA			
REMARKS: Ple: 1000 to Zero immidatley			
	7		
By Chris Witness Witness (Position)			
(Position)			
Email address historines, west a dun com			