Office		State of Nev	v Mexico	Form C-103			
<u>District I</u> – (575)	393-6161	Energy, Minerals and	Natural Resources	Revised July 18, 2013			
1625 N. French   District II - (575	Dr., Hobbs, NM 88240			WELL API NO. 30-015-44538			
811 S. First St.,	Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease			
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE				
District IV - (50	5) 476-3460	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.			
87505	cis Dr., Santa Fe, NM						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				DARK CANYON 15-22 STATE COM WCB			
1. Type of Well: Oil Well  Gas Well  Other				8. Well Number 2H (320684)			
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC				9. OGRID Number 372137			
3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20				10. Pool name or Wildcat			
FORT WORTH, TX 76102				PURPLE SAGE; WOLFCAMP (98220)			
4. Well Loca		100					
Unit	Letter D :		ORTH line and	600 feet from the WEST line			
Sect		Township 23S	Range 26E	NMPM EDDY County			
		11. Elevation (Show whethe 3326	er DR, RKB, RT, GR, etc	<i>:.</i> )			
	an and the second secon	3320		The same section will be a section of the section o			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR							
TEMPORARILY ABANDON							
	<del>_</del>	MULTIPLE COMPL	CASING/CEMEN	NT JOB			
	COMMINGLE						
CLOSED-LO OTHER:	OP SYSTEM	۲	] OTHER:	COMPLETIONS [*]			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
15. 1500	toe proposed or complet		of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
of sta	rting any proposed work	). SEE RULE 19.15.7.14 N					
of sta propo	rting any proposed work sed completion or recon	). SEE RULE 19.15.7.14 Napletion.					
of sta propo 06/0	rting any proposed work sed completion or recon 6/2018-RAN CBL; EST	). SEE RULE 19.15.7.14 Napletion. TOC @ 5000	NMAC. For Multiple Co	ompletions: Attach wellbore diagram of			
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