

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44569
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Poker Lake Unit Big Sinks 32 State SWD
8. Well Number 11
9. OGRID Number 260737
10. Pool name or Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator BOPCO, L.P.	
3. Address of Operator 6401 Holiday Hill Road, Midland, TX 79707	
4. Well Location Unit Letter H : 2524 feet from the North line and 607 feet from the East line Section 32 Township 25S Range 30E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3282'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Casing/Cement Program <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, L.P. requests permission to revise the casing & cement design per the attached.....

RECEIVED

JUL 26 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Kardos TITLE Regulatory Coordinator DATE 7/25/18

Type or print name Kelly Kardos E-mail address: kelly_kardos@xtoenergy.com PHONE: 432-620-4374

For State Use Only

APPROVED BY: Ragunath Reddy TITLE Geologist DATE 7-27-18

Conditions of Approval (if any):

PLU Big Sinks 32 SWD #11

Proposed SWD Schematic (July 1, 2018)

County: Eddy
 SHL: 2524' FNL, 607' FEL
 Sec 32, T 25S, R 31E
 BHL: 2524' FNL, 607' FEL
 Sec 32, T 25S, R 31E



AFE # 1705815
 XTO ID # 735204
 API # 30-015-44569
 Elevation GL 3282', KB 3309' (27' AGL)
 Rig: TBD (RKB 27')

Geology	Casing & Cement	Wellhead	Hole Size	General Notes
(Tech Data Sheet)				
<i>TVD Formation</i>				
834' Rustler	<u>Lead (100% OH excess)</u> 680 sx 12.8ppg Poz/C Top of Lead @ 0 <u>Tail (100% OH excess)</u> 870 sx 14.8ppg Class C Top of Tail @ 500' 18-5/8" 87.5# J-55 BTC	900' MD	24"	
1,194' Top Salt	<u>Lead (150% OH excess)</u> 2680 sx 12.8ppg Poz/C Top of Lead @ 0 <u>Tail (100% OH excess)</u> 685 sx 14.8ppg Class C Top of Tail @ 3380' 13-3/8" 68# HCL-80 BTC	3980' MD	17-1/2"	
4,089' Delaware	<u>Lead (100% OH excess)</u> 1925 sx 11.5ppg Poz/H Top of Lead @ 3380' <u>Tail (100% OH excess)</u> 400 sx 14.8ppg Poz/H Top of Tail @ 11380' 9-5/8" 53.5# P-110 BTC	11880' MD	12-1/4"	
8,029' Bone Spring				
11,399' Wolfcamp				
11,994' Wolfcamp B				
		12080' MD		
13,949' Strawn				
14,099' Atoka				
14,544' Morrow	<u>Tail (40% OH excess)</u> 740 sx 14.5ppg Poz/H Top of Tail @ 11880' 7" 32# P-110 BTC	16810' MD	8-1/2"	
16,159' Mississippian Lm				
16,674' Woodford				
16,794' Devonian				
18,239' Simpson	Open hole completion			
18,250' TVD at BHL		18,250' MD 18,250' TVD	6"	
Approvals				
Prepared by: _____	Peer Reviewed by: _____ Date _____			
Reviewed by: _____	Approved by: _____			