

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. BOX 50250 Midland, TX 79710		² OGRID Number 16696	
⁴ API Number 30-015-44498		³ Reason for Filing Code/ Effective Date - RT	
⁵ Pool Name Cotton Draw Bone Spring		⁶ Pool Code 13367	
⁷ Property Code: 319776		⁸ Property Name: Nimitz MDP1 13 Federal Com	
		⁹ Well Number: 2H	

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	12	24S	30E		379	SOUTH	838	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	13	24S	30E		197	SOUTH	1686	EAST	EDDY
¹² Lse Code F		¹³ Producing Method Code : F		¹⁴ Gas Connection Date: TBD		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date	
						¹⁷ C-129 Expiration Date			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G
	NM OIL CONSERVATION ARTESIA DISTRICT	
	AUG 03 2018	

RECEIVED

IV. Well Completion Data

²¹ Spud Date 3/15/18	²² Ready Date 8/2/18	²³ TD 15077'M 9953'V	²⁴ PBDT 15007'M 9953'V	²⁵ Perforations 10138-14911'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	615'	825 - CUC		
12-1/4"	9-5/8"	4309'	1330 - CUC		
8-1/2"	5-1/2"	15062'	2140		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:
Jana Mendiola

Title:
Regulatory Specialist

E-mail Address:
janalyn_mendiola@oxy.com

Date:
7/31/18

Phone:
432-685-5936

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUBMIT IN TRIPLICATE - Other Instructions on page 2		5. Lease Serial No. NMNM82896
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA INCORPORATED Contact: SARAH MITCHELL E-Mail: sarah_mitchell@oxy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521		8. Well Name and No. NIMITZ MDP1 13 FEDERAL COM 2H
3b. Phone No. (include area code) Ph: 432-699-4318		9. API Well No. 30-015-44498-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T24S R30E SESE 379FSL 838FEL 32.226185 N Lat, 103.828377 W Lon		10. Field and Pool or Exploratory Area CORRAL DRAW-BONE SPRING
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/28/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test 13-5/8" csg to 1500 PSI, good test. RIH & tag cmt @ 566', drill new formation to 667', perform FIT EMW = 16.9 PPG. Drill 12-1/4" hole to 4324' (4/29/18). Notified Chase at BLM of intent to run csg and cmt. RIH w/ 9-5/8" 43# L-80 BTC csg and set @ 4309', pump 20 BBLs spacer, then cmt w/ 1175 sks (393 BBLs) PPC w/ additives, 12.9 PPG, 1.878 yield, followed by 155 sks (37 BBLs), 14.8 PPG, 1.33 yield, full returns during job. Circ 320 sks (107 BBLs) to surface. ND BOP, install well cap, release rig (4/30/18).

6/10/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test 9-5/8" csg to 4400 psi, good test. RIH & drill out cmt to new formation @ 4334', perform FIT EMW = 13.4 PPG. Drill 8-1/2" hole to 15077'M 9953'V (6/18/18). Pump LCM @ 8,000' and 12781' during drill. RIH w/ 5-1/2" 20# P-110 DQX csg and set @ 15062', pump 50 BBLs tuned spacer, then cmt w/ 1190 sks (350 BBLs) PPC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425435 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP2099SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 06/28/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #425435 that would not fit on the form

32. Additional remarks, continued

w/ additives 13.2 PPG, 1.65 yield. Estimated TOC = 6511'. For second stage performed Bradenhead squeeze by pumping 950 sks (325 BBLs) PPC w/ additives, 12.9 PPG, 1.92 yield. Run echometer. TOC = 1274'. ND BOP, install well cap, release rig (6/21/18).