State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

☐ AMENDED REPORT

1220 S. St. France	eis Dr., Sa	nta Fe, NM	87505		Santa Fe, NI	М 87505					_	
	,	I.		T FOR	ALLOWAB	LE AND AU	J TH	ORIZAT	ON TO	TRAN	SPORT	
¹ Operator n	ame and	Address						² OGRID Number				
OXY USA I								16696				
P.O. BOX 50		. **		³ Reason for Filing Code/ Effective Date - NW								
⁴ API Numbe		⁶ Pool Code										
30-015-4451	ring, East	96473										
⁷ Property C	l Fly 02-01 Stat	te ⁹ Well Number: 24H										
II. 10 Sur	face Lo	cation										
Ul or lot no.		Townsh	ip Range	Lot Idn	Feet from the	North/South	Line	Feet from	he Eas	t/West lin	e County	
M M	2	258	29E	Dot run	1275	SOUTH			WEST		EDDY	
11 Bottom Hole Location Top Perf- 2258'								Bottom Per	f- 2323'		3' FEL	
UL or lot no.	Feet from the					st/West lin						
I	1	Townsh 25S	29E		2327	SOUTH		209		EAST	EDDY	
12 Lse Code		ucing Method		onnection	¹⁵ C-129 Peri	nit Number	16 C	-129 Effect	ive Date	17 C	-129 Expiration Date	
S				Date: 4/24/18								
				4710								
III. Oil a		Transpor	ters						·		30	
¹⁸ Transpor				¹⁹ Transporter Name							²⁰ O/G/W	
OGRID			and Address									
214754		LPC CRUDE OIL, INC.								0		
151619				ENTE	DDDICE FIEL	D SEDVICES	110				G	
151618			LD SERVICES LLC					· · · · · · · · · · · · · · · · · · ·				
						RECEIVED					· · · · · · · · · · · · · · · · · · ·	
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IV Well 4	Complet	tion Data				———Dis	STRIC	II-ARTE S	SIA O.C.1	D		
IV. Well (dy Data		²³ TD					D.	²⁶ DHC MC	
²¹ Spud Da	ate	²² Rea	dy Date		²³ TD 2'M 9064'V	²⁴ PBTD		²⁵ Perf	orations	D. 1	²⁶ DHC, MC	
²¹ Spud Da 12/20/17	ate	²² Rea	4/18	1892	2'M 9064'V	²⁴ PBTD 18872'M 906	53'V	²⁵ Perf 8817-				
²¹ Spud Da 12/20/17 ²⁷ He	ole Size	²² Rea	4/18 28 Casin	1892 g & Tubii	2'M 9064'V	²⁴ PBTD 18872'M 906 ²⁹ De _l	53'V pth Se	²⁵ Perf 8817-	orations		acks Cement	
²¹ Spud Da 12/20/17 ²⁷ He	ate	²² Rea	4/18 28 Casin	1892	2'M 9064'V	²⁴ PBTD 18872'M 906 ²⁹ De _l	53'V	²⁵ Perf 8817-	orations			
²¹ Spud Da 12/20/17 ²⁷ Ho	ole Size	²² Rea	4/18 28 Casin	1892 g & Tubii	2'M 9064'V	²⁴ PBTD 18872'M 906 ²⁹ Dej	53'V pth Se	²⁵ Perf 8817-	orations		acks Cement	
²¹ Spud Da 12/20/17 ²⁷ He 17	ole Size -1/2" 7/8"	²² Rea	4/18 28 Casin	1892 g & Tubir 13-3/8" 7-5/8"	2'M 9064'V	²⁴ PBTD 18872'M 906 ²⁹ Dej 39	63'V pth Se 96'	²⁵ Perf 8817-	orations		535 1805	
²¹ Spud Da 12/20/17 ²⁷ He 17	ole Size	²² Rea	4/18 28 Casin	1892 g & Tubii 13-3/8"	2'M 9064'V	²⁴ PBTD 18872'M 906 ²⁹ Dej 39	63'V pth Se	²⁵ Perf 8817-	orations		acks Cement 535	
²¹ Spud Da 12/20/17 ²⁷ He 17	ole Size -1/2" 7/8"	²² Rea	4/18 28 Casin	1892 g & Tubir 13-3/8" 7-5/8"	2'M 9064'V	²⁴ PBTD 18872'M 906 ²⁹ Dej 39	63'V pth Se 96'	²⁵ Perf 8817-	orations		535 1805	
²¹ Spud Da 12/20/17 ²⁷ Ho 17 9- 6-	ole Size -1/2" 7/8"	²² Rea 4/2	4/18 28 Casin	1892 g & Tubir 13-3/8" 7-5/8"	2'M 9064'V	²⁴ PBTD 18872'M 906 ²⁹ Dej 39	63'V pth Se 96'	²⁵ Perf 8817-	orations		535 1805	
21 Spud Da 12/20/17 27 Ho 17 9- 6- V. Well 7	ole Size -1/2" -7/8" -3/4"	²² Rea 4/2	²⁸ Casin	1892 g & Tubin 13-3/8" 7-5/8" 5-1/2"	2'M 9064'V	²⁴ PBTD 18872'M 906 ²⁹ Dej 39 84	53'V pth Se 96' 16' 912'	²⁵ Perf 8817- et	prations 18768'	³⁰ Si	535 1805 820	
21 Spud Da 12/20/17 27 Ho 17 9- 6- V. Well 7 31 Date New 4/25/18	ole Size -1/2" 7/8" 3/4" Fest Dat	²² Rea 4/2 4/2 a 3 ² Gas De 4/2	²⁸ Casin	1892 g & Tubin 13-3/8" 7-5/8" 5-1/2"	2'M 9064'V ng Size Fest Date 5/10/18	²⁴ PBTD 18872'M 906 ²⁹ Dep 39 84 189 ³⁴ Test I	63'V pth Se 96' 116' 912' Lengthers.	²⁵ Perf 8817- et	orations	³⁰ Si	36 Csg. Pressure 1200	
21 Spud Da 12/20/17 27 Ho 17 9- 6- V. Well 7	ole Size -1/2" 7/8" 3/4" Fest Dat	²² Rea 4/2 4/2 a 3 ² Gas De 4/2	4/18 28 Casin	1892 g & Tubin 13-3/8" 7-5/8" 5-1/2"	2'M 9064'V ng Size Fest Date	²⁴ PBTD 18872'M 906 ²⁹ Dep 39 84 189	63'V pth Se 96' 116' 912' Lengthers.	²⁵ Perf 8817- et	prations 18768'	³⁰ Si	36 Csg. Pressure	
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