NM OIL CONSERVATION ARTESIA DISTRICT

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Pax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aziec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico AUG 0 2 2018 Energy, Minerals & Natural Resources Department OIL CONSERVATION DEPartment

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Form C-102

□ AMENDED REPORT

Santa Fe, New Mexico 87505

						IGE DEDICA						
Al	PI Number		_	Pool Code	l ,	Pool Name						
30 -015-45/35 Property Code			97	020	Property Nam	Hackberry: Bone Si			prina NW			
Property Code				•	Well Number							
392180					3H							
OGRID No.						Elevation						
005.380						3292'						
Surface Location												
UL or lot No.	Section	Township	Range Lot Idn		Feet from the	North/South line	Feet from the	East/West line	County			
J	22	19-S	30-E	ı	1382	SOUTH	2265	EAST	EDDY			
Bottom Hole Location If Different From Surface												
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
0	34	19-S	30-E		200	SOUTH	1820	EAST	EDDY			
Dedicated Acres	es Joint or Infill Consolidation Code			ode Ord	Order No.							
240												

1220 South St. Francis Dr.

WELL LOCATION AND ACREAGE DEDICATION PLAT

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME

SURFACE LOCATION

Y= 597581.0 N

X= 615505.8 E

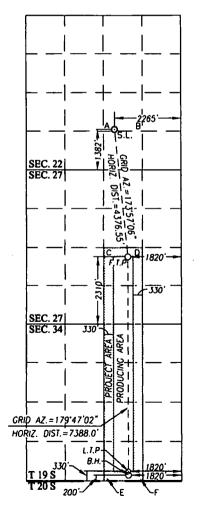
SCALE: 1"=3000"

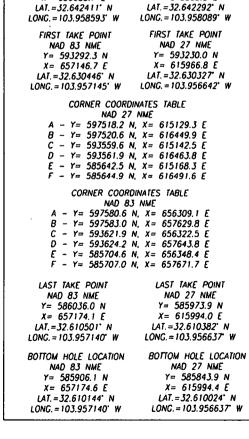
GEODETIC COORDINATES NAD 83 NMF

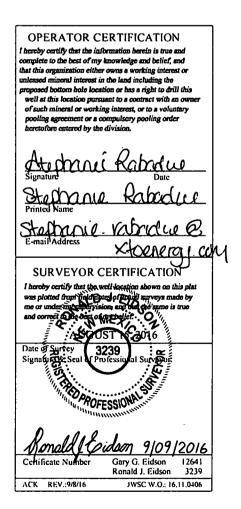
SURFACE LOCATION

Y= 597643.5 N

X= 656685.7 E









U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: BUTTERCUP 27-34 FEDERAL



APD ID: 10400014647

Submission Date: 05/30/2017

Highlighted data reflects the most recent changes

Operator Name: XTO ENERGY INCORPORATED

Well Number: 3H

Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1		3293	Ö	0	ALLUVIUM,OTHER: Quaternary	NONE	No
2	RUSTLER	3062	231	231	SANDSTONE	USEABLE WATER	No
3	TOP SALT	2807	486	486	SALT	NONE	No
4	BASE OF SALT	1807	1486	1486	SALT	NONE	No
5	YATES	1622	1671	1671	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	CAPITAN REEF	992	2301	2301	LIMESTONE	USEABLE WATER	No
7	CHERRY CANYON	-703	3996	3996	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
8	BRUSHY CANYON	-1303	4596	4596	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
9	BONE SPRING	-2813	6106	6106	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
10	BONE SPRING 1ST	-4281	7574	7574	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
11	BONE SPRING 2ND	-5105	8398	8398	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 2M

Rating Depth: 450

Equipment: The blow out preventer equipment (BOP) for the temporary wellhead consists of a 21-1/4" minimum 2M Hydril. MASP should not exceed 466 psi. 2M diagram attached.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure.

Choke Diagram Attachment: